

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet
 Location Map Pinned
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief
 Copy N I D to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 11/15/77

OW ✓ WW TA

Location Inspected

Bond released

State of Fee Land

5/GW ✓ OS PA

LOGS FILED

Driller's Log ✓

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat MI-L Sonic Others

TAIGA ENERGY INC.

TEL. (303) 573-6178
TELEX 454494

718 SEVENTEENTH STREET - SUITE 630 • DENVER, COLORADO U.S.A. 80202

November 17, 1976

Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Patrick L. Driscoll

Dear Mr. Driscoll:

Please find enclosed the Application for Permit to Drill Black Horse Canyon Unit #2 well located in Section 29, T15S, R24E being in Uintah County, Utah. Also enclosed is Designation of Agent for Great Basins Petroleum Company on whose behalf we are submitting this Application.

It is requested that the approved Application be returned to my attention at the above address.

Very truly yours,

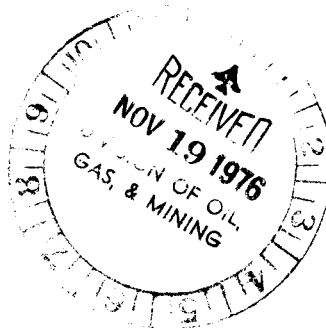


J. L. Oaks
Vice President

Enclosures

JLO/sl

cc: Great Basins Petroleum Company
Attention: RussHayward



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Great Basins Petroleum Company

3. ADDRESS OF OPERATOR

304 Republic Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

555' FEL, 528' FSL, Sec. 29, T15S, R24E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

54 Miles SE Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

528

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8100'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8198 Ground

22. APPROX. DATE WORK WILL START*

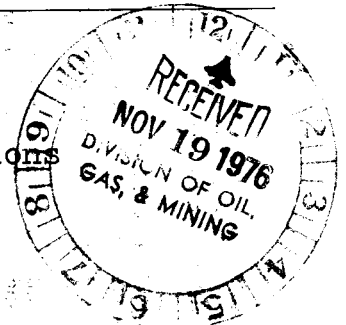
Dec. 1, 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------|
| 17 1/2" | 13 3/8" | 54.5# | 600' | 250 SX (Circulated) |
| 12 1/4" | 8 5/8" | 24# | 3500' | 1000 SX* |
| 7-7/8" | 5 1/2" | 17# | 8000' | 400 SX* |

* As required to cover all hydrocarbon bearing formations



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]
R. L. Hayward

TITLE

Regional
Exploration Manager

DATE 11-17-76

(This space for Federal or State office use)

PERMIT NO.

43-047-30248

APPROVAL DATE

APPROVED BY

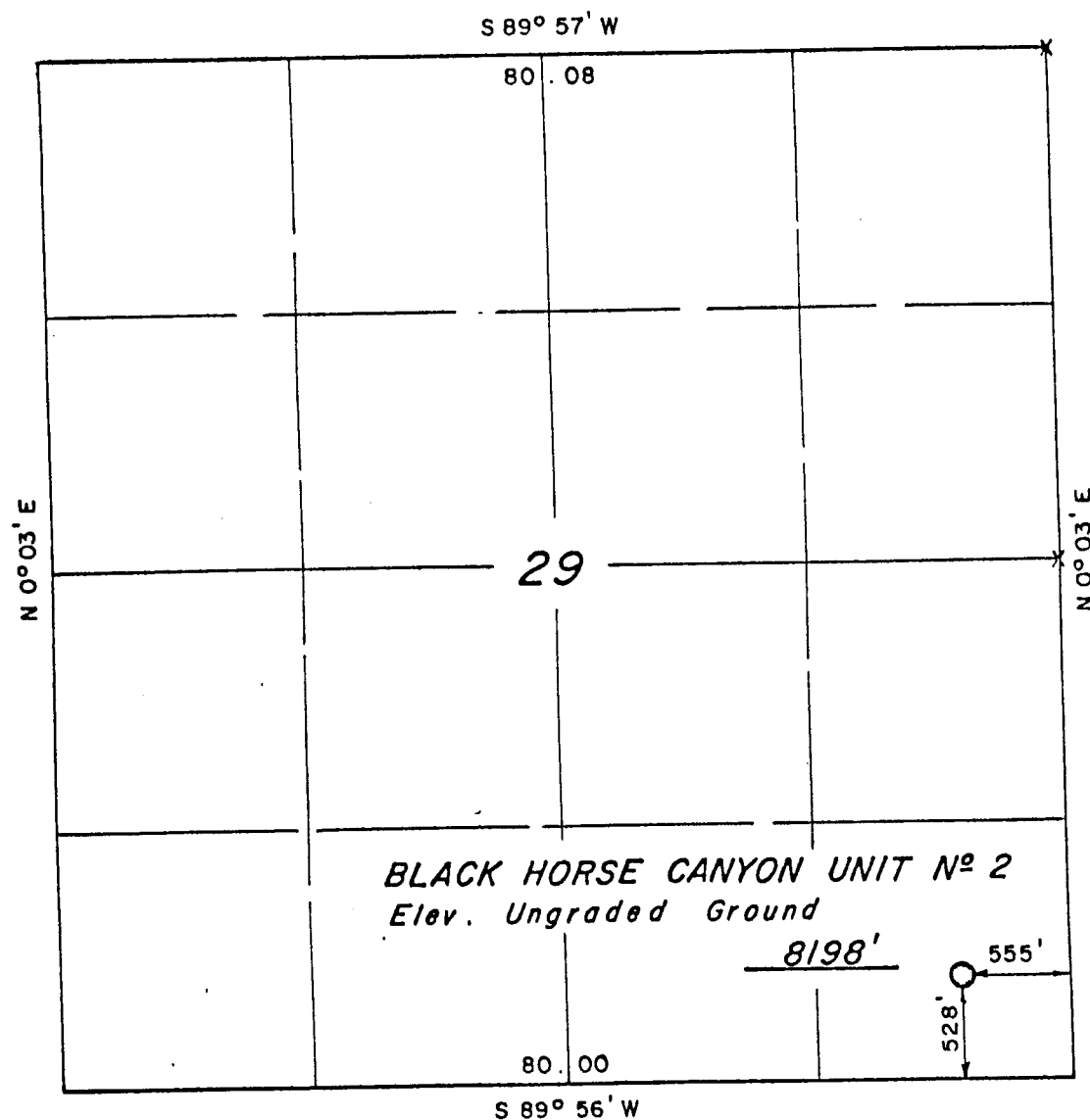
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 15 S, R 24 E, S.L.B. & M.



X = Section Corners Located

PROJECT
TAIGA ENERGY, INCORPORATED

Well location, *BLACK HORSE CANYON UNIT No 2*, located as shown in the SE 1/4 SE 1/4, Section 29, T 15 S, R 24 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Tacy
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|------------------------|--------------------------|
| SCALE 1" = 1000' | DATE 9 / 23 / 76 |
| PARTY R.K. D.B. BFW | REFERENCES GLO Plat |
| WEATHER Fair | FILE TAIGA ENERGY INC |

File in Duplicate

DIVISION OF OIL, GAS, AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT
* * * * *

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas, and Mining of the State of Utah, hereby, appoint C T Corporation System, whose address is 175 S. Main Street, Salt Lake City, Utah 84111, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil, Gas, and Mining Act of The State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation November 10, 1976

Company Great Basins Petroleum Co. Address 1801 Avenue of the Stars
Los Angeles, California 90067

By L. F. Charbonneau Title Vice President-Finance
(signature)

NOTE: Agent must be a resident of the State of Utah

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

Nov. 23, 1976

Operator:

Great Basin's Petroleum

Well No.

Black Horse Canyon #2

Location:

Sec. 29 T. 15S R. 29E, County: Utah

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

SW

Remarks:

No other wells in Township

Petroleum Engineer:

ok. PJ

Remarks:

Director:

7

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Surface Casing Change

☐

to

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

☐

O.K. Rule C-3

☒

O.K. In

Unit

☐

Other:

☒ Letter Written

November 24, 1976

**Great Basins Petroleum Co.
304 Republic Building
Denver, Colorado 80202**

**Re: Well No. Black Horse Canyon #1
Sec. 17, T. 15 S, R. 24 E,
Well No. Black Horse Canyon #2
Sec. 29, T. 15 S, R. 24 E,
Uintah County, Utah**

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

**PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771**

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30247 (#1), and 43-047-30248 (#2).

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

**CLEON B. FEIGHT
Director**

**/SW
cc: U.S. Geological Survey**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|---|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-2838 |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 2. NAME OF OPERATOR Great Basins Petroleum Company | | 7. UNIT AGREEMENT NAME (PENDING) Black Horse Canyon |
| 3. ADDRESS OF OPERATOR 304 Republic Building, Denver, Colorado 80202 | | 8. FARM OR LEASE NAME Taiga No. 2 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 555' FEL, 528' FSL, Sec. 29, T15S, R24E At proposed prod. zone | | 9. WELL NO. 2 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 54 Miles SE Ouray, Utah | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| 16. NO. OF ACRES IN LEASE 2560 | 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 Sec. 29 T15S R24E |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 528 | 19. PROPOSED DEPTH 8100' | 12. COUNTY OR PARISH Uintah |
| 20. ROTARY OR CABLE TOOLS Rotary | 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8198 Ground | 13. STATE Utah |
| 22. APPROX. DATE WORK WILL START* Dec. 31, 1976 | | |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|---------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 17 1/2" | 13 3/8" | 54.5# | 600' | 250 sx (Circulated) |
| 12 1/4" | 8 5/8" | 24# | 3500' | 1000 sx * |
| 7 7/8" | 5 1/2" | 17# | 8000' | 400 sx * |

* As required to cover all hydrocarbon bearing formations.

1. The surface formation at both well locations is the Parachute Creek Shale Unit of Tertiary age.
2. The estimated tops of important markers is presented in Attachment 1 hereto. This attachment directly relates to Well No. 1, but within our ability to project, it is also applicable to the #2 well.
3. It is anticipated that natural gas may be encountered in the Castlegate, Emery, Dakota, Cedar Mountain and Buckhorn formations at the depths shown on Attachment #1.
4. It is proposed that the well will be cased with 5 1/2" K-55 17# per ft. casing.
5. It is planned to log the well using the Dual Induction Lateral Log, Side-wall Neutron Porosity Log and the Formation Density Log. No coring or drill stem testing is planned.
6. Based on prior experience in the area, no abnormal pressures and temperatures or Hydrogen Sulfate hazards are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. GREAT BASINS PETROLEUM COMPANY
SIGNED R. E. Hayward TITLE REGIONAL EXPL. MGR DATE DEC. 2, 1976
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
(ORIG. SGD.) E. W. GUYNN
APPROVED BY _____ TITLE _____ DATE DEC 20 1976
CONDITIONS OF APPROVAL, IF ANY:

Approval notes - Div. of Oil, Gas & Mining - Utah

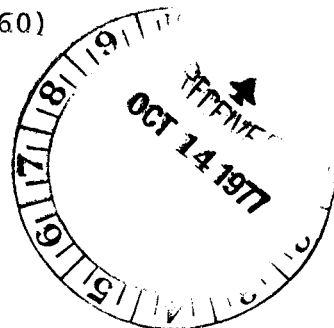
*See Instructions On Reverse Side

GREAT BASINS PETROLEUM CO.

304 Republic Building
1612 Tremont Place
Denver, Colorado 80202

(303-534-5660)

October 13, 1977



United States Department of the Interior
Geological Survey
8426 Federal Bldg.
Salt Lake City, Utah 84138

Att: Mr. Edgar W. Gynn

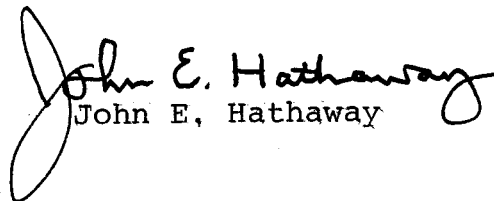
Gentlemen:

Great Basins Petroleum
Re: Black Horse Canyon
Unit No. 2
SE $\frac{1}{4}$ Sec. 29
T14S R24E
Uintah County, Utah

Enclosed in triplicate is the Application for Permit
to Drill the subject mentioned well for your approval.

Thank you for your cooperation in this matter,

Very truly yours,


John E. Hathaway

ab
Enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Wildcat | | 5. LEASE DESIGNATION AND SERIAL NO. U-2838 | |
| 2. NAME OF OPERATOR Great Basins Petroleum Co. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 3. ADDRESS OF OPERATOR 304 Republic Building, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME Black Horse Canyon | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 555' FEL, 528' FSL, Sec. 29 T15S R24E | | 8. FARM OR LEASE NAME Unit No. 2 | |
| 14. PERMIT NO. | | 9. WELL NO. 2 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8198 GR | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE $\frac{1}{4}$ Sec. 29 T14S R24E | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

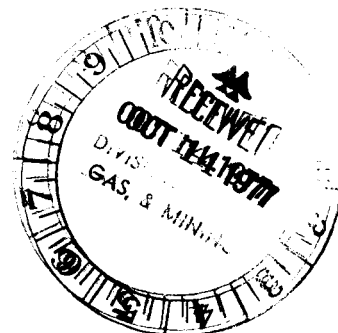
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change the projected depth of the well from 7631 to 4500.
Change the commencement date to October 15, 1977 due to rig unavailability.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-15-77

BY: Clem E. Hathaway



18. I hereby certify that the foregoing is true and correct

SIGNED

Clem E. Hathaway

TITLE

Regional Exploration
Manager

DATE

13 Oct 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

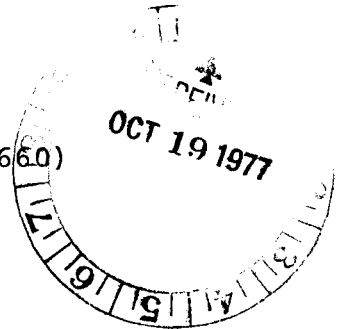
CONDITIONS OF APPROVAL, IF ANY:

GREAT BASINS PETROLEUM CO.

304 Republic Building
1612 Tremont Place
Denver, Colorado 80202

(303-534-5660)

October 13, 1977



State of Utah
Oil, Gas & Mining Division
1558 West, North Temple
Salt Lake City, Utah 84116

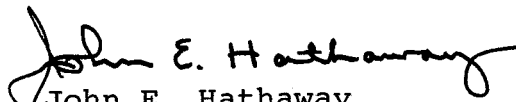
Gentlemen:

Re: Black Horse Canyon
Unit No. 2
SE $\frac{1}{4}$ Sec. 29
T14S R24E
Uintah County, Utah

Enclosed in duplicate is the Application for Permit
to Drill the subject mentioned well for your approval.

Thank you for your cooperation in this matter.

Very truly yours,


John E. Hathaway

ab
Enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER Wildcat

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GREAT BASINS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

304 Republic Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

555' FEL, 528' FSL, Sec. 29, T15S, R24E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

54 Miles SE Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

528

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8198 Ground

22. APPROX. DATE WORK WILL START*

October 15, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------|
| 12 1/4" | 9 5/8" | 40# | 600' | 250 sx (Circulated) |
| 7 7/8" | 4 1/2" | 10.5# | 4500' | 100 sx. * |

See Attached Geological Prognosis

* As required to cover all hydrocarbon bearing formations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. GREAT BASINS PETROLEUM CO.

SIGNED

John E. Hathaway

TITLE

Sen. Geologist

DATE

13 OCT 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

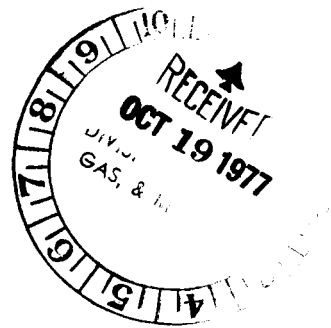
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

TAIGA-GREAT BASINS

BLACK HORSE CANYON UNIT #2
SE/4 Sec. 17, T15S, R24E
Uintah County, Utah



ELEVATION: Ground - 7839', K.B. - 7851'

| FORMATION | DEPTH | |
|------------|---------|---------|
| | Sub-Sea | Drilled |
| Mesaverde | +6430 | 1421 |
| Sego | +4810 | 3041 |
| Mancos | +4610 | 3241 |
| Castlegate | +4340 | 3511 |
| Mid-Mancos | +4130 | 3721 |
| Emery | +3540 | 4500 |

ATTACHMENT #1

TAIGA-GREAT BASINS

BLACK HORSE CANYON UNIT #2
SE/4 Sec. 17, T15S, R24E
Uintah County, Utah

ELEVATION: Ground - 7839', K.B. - 7851'

| FORMATION | DEPTH | |
|----------------|--------------------|---------|
| | Sub-Sea | Drilled |
| Mesaverde | +6430 | 1421 |
| Sego | +4810 | 3041 |
| Mancos | +4610 | 3241 |
| Castlegate | +4340 | 3511 |
| Mid-Mancos | +4130 | 3721 |
| Emery | +3540 | 4311 |
| Lower Mancos | +2830 | 5021 |
| Niobrara | Indistinct Contact | |
| Frontier | +930 | 6921 |
| Dakota | +600 | 7251 |
| Cedar Mountain | +500 | 7351 |
| Buckhorn | +475 | 7376 |
| Bushy Basin | +420 | 7431 |
| Total Depth | +220 | 7631 |

ATTACHMENT #1

PROJECT

TAIGA ENERGY, INCORPORATED

Well location, **BLACK HORSE CANYON UNIT No 2**, located as shown in the SE 1/4 SE 1/4, Section 29, T 15 S, R 24 E, S.L.B. & M. Uintah County, Utah.

T 15 S, R 24 E, S.L.B. & M.

S 89° 57' W

80.08

29

BLACK HORSE CANYON UNIT No 2
Elev. Ungraded Ground

8198'

555'

528'

80.00

S 89° 56' W

N 0° 03' E

N 0° 03' E

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Fay
REGISTERED LAND SURVEYOR
REGISTRATION No 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|------------------------|--------------------------|
| SCALE 1" = 1000' | DATE 9 / 23 / 76 |
| PARTY R.K. D.B. BFW | REFERENCES GLO Plat |
| WEATHER | FILE TAIGA ENERGY INC |

X = Section Corners Located

ATTACHMENT 2-A

~~Triad Energy, Inc.~~ SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Well No. 2
SE/4 SEC. 29
T15S - R24E
Dintah Co. UTah
1-2838

AQA - J. OAKS
 Dirt Cont - D. CASADA
 3hm - J. Kowitkostr
 J. Robbins
 SGS - B. FIANT
] - NO effect
] - enhances
] - minor impact
] - major impact

| Construction | Pollution | Drilling Production | Transport Operations | Accidents | Others |
|--|---|---|-------------------------|---------------------|--------|
| Roads, bridges, airports | Burning, noise, junk disposal | Well drilling | Trucks | Spills and leaks | |
| Transmission lines, pipelines | Liquid effluent discharge | Fluid removal (Prod. wells, facilities) | Pipelines | Operational failure | |
| Dams & impoundments | Subsurface disposal | Secondary Recovery | Others | | |
| Others (pump stations, compressor stations, etc.) | Others (toxic gases, noxious gas, etc.) | Noise or obstruction of scenic views | | | |
| | | Mineral processing (ext. facilities) | | | |
| | | Others | | | |

[illegible]

Lease U-2838

Well No. & Location #2, SE/SE Sec. 29, T15S
R24E Uintah County, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Taiqa Energy Inc. proposes to drill an
exploratory gas well with rotary tools
to the depth of approx. 8000'. To clear
& level a drilling location 175' x 200' and
to construct a reserve pit approx. 100' x 100'
to improve approx 1.84 miles existing road

2. Location and Natural Setting (existing environmental situation)

The proposed well site is approx' 56
miles south east of Ouray, Utah
along the top of Black Horse Ridge.
The area is generally mountainous
with high ridges and deep canyons.
The well site falls on the top of
the ridge and just to the east of
the existing road.

For additional information on the location
& natural setting see section #11
of the multi-point surface use plan

Refer to BLM - Book Off Planning
Unit

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) NO NEAR-BY LOCATIONS COULD BE FOUND THAT WOULD JUSTIFY MOVING THE PROPOSED WELL SITE.

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINE AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

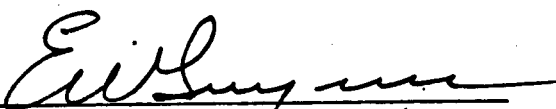
5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 10-28-76
Inspector B. Giant


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

| Well | Location | Lease No. |
|---|---|------------------------|
| Taigo Energy, Inc. #2 | 555'FEL, 528'FSL, sec. 29, T. 15 S., R. 24 E., SLM, Uintah Co., Utah. Gr. El. 8198' | U-2838 |
| <p>1. Stratigraphy and Potential Well will spud in the Middle unit of the Parachute Oil and Gas Horizons. Creek, chief unit for oil shale. Webb Resources well #31-13, sec. 31, same township, reports the following tops: Castlegate-3850', Mancos-3904', Frontier-7250', Dakota-7590', Buckhorn-7700', Morrison-7766', Salt Wash-8146', Entrada-8376'. T.D. 8419'.</p> <p>2. Fresh Water Sands. See WRD report on page 2.</p> <p>3. Other Mineral Bearing Formations. Located within area considered prospectively valuable (Coal, Oil Shale, Potash, Etc.) for bituminous sands, however it is probably very close to the outer edge of the outcrop of bituminous bearing sandstone. Also within area considered prospectively valuable for coal. Coal beds present in Mesaverde Formation. Bituminous sands and coal must be protected.</p> <p>4. Possible Lost Circulation Zones. Lenticular sands of the Dakota and Morrison Formations may contain possible lost circulation zones.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. None known.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. None known.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. Gamma Ray/Neutron, Sonic, Density, Electric logs through Bituminous sand and coal interval.</p> <p>9. References and Remarks. None.</p> | | |
| Date: October 29, 1976 | | Signed: Eileen M. Pura |

DOCM

Depths of fresh-water zones:

Webb resources, Inc., Federal no. 31-13, Wildcat

660' fsl, 660' fw1, sec. 31, T.15 S., R.24 E., SLEB, Wintah Co., Wyo

Elev 8,260 ft GR, test to 8,450 ft

Casing proposed to 200 ft

Formation tops, very approx.:

| | |
|-----------------|----------|
| Green River Fm | surface |
| Wasatch Fm | 1,000 ft |
| Mesaverde Grp | 1,400 ft |
| Mancos Shale | 4,100 ft |
| Dakota Ss | 7,750 ft |
| Burro Canyon Fm | 7,900 ft |
| Morrison Fm | 8,000 ft |
| Entrada Ss | 8,500 ft |

There are no water wells in the vicinity of the proposed test.

Fresh or useable water may occur as deep as 2,000 ft beneath the surface in the Mesaverde Grp. Deeper formations contain saline water or brine.

CTS
11-19-70

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-002838
Communitization Agreement No. N/A
Field Name WILDCAT
Unit Name Blackfoot Canyon
Participating Area N/A
County Uintah State Utah
Operator TALGA Energy Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 88

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|-------------------------|
| 2 | 24 SE SE | 15E | 24E | Compl. | 0 | 0 | 0 | 0 | Completing And Swabbing |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced | | | XXXXXXXXXXXXXXXXXXXX |
| *Sold | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *On hand, End of Month | | | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: G. L. Faldut

Address: 718 17th St #630
Denver, Colorado 80202

Title: Asst. Manager

Page 1 of 1

APR 4 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-002838
Communitization Agreement No. N/A
Field Name WILDECAT
Unit Name BLACK HOLE CANYON
Participating Area N/A
County Utah State Utah
Operator TRIGA ENERGY INC.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
JANUARY, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|----------|
| 2 | 29 SE SE | 152 | 24E | Compl. | 0 | 0 | 0 | 0 | Swabbing |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced | | | XXXXXXXXXXXXXXXXXXXX |
| *Sold | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXXXX |
| *Injected | | XXXXXXXXXXXXXXXXXXXX | |
| *Surface Pits | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *On hand, End of Month | | | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: B. L. Fuchs

Address: 715 17TH ST #630

Title: Asst. MANAGER

APRIL 9, 1978

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-002858
Communitization Agreement No. N/A
Field Name Wildcat
Unit Name Black Horse Canyon
Participating Area N/A
County Uintah State Utah
Operator TRICO ENERGY INC.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
February, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------------------------|
| 2 | 29 1E 1E | 15N | 24E | Testing | 0 | 0 | 0 | 0 | CLEANING UP Frac Fluid |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

| | | |
|----------------------|----------------------|----------------------|
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXXXX |
| _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | _____ |
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: C. E. Fisher

Address: 715 17th St 4630
DENVER, COLORADO 80202

Title: Asst. Manager

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-002858
Communitization Agreement No. N/A
Field Name Wildcat
Unit Name Black Horse Canyon
Participating Area N/A
County Utah State Utah
Operator Targa Energy Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
March, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------------------------|
| 2 | 29 16SE | 15N | 24E | Testing | 0 | 0 | 0 | 0 | Cleaning up Frac Fluid |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

| | | |
|--|----------------------|----------------------|
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: L. L. Felt

Address: 718 17th St #630
Denver, CO 80202

Title: Asst. Manager

April 4, 1978

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Communitization Agreement No. N/A
Field Name Unnamed
Unit Name Black Horse Canyon
Participating Area N/A
County Uintah State Utah
Operator Targa Energy, Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (5)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|------------------|-----|-----|---|------------|-----------------|-------------|-------------------|---------|
| 2 | 29 SE SE | 15S | 24E | Chd For GSI | 0 | 0 | 0 | 0 | WOPL |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

| | | |
|----------------------|----------------------|----------------------|
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature]

JOHNNIE ODUM

Title: Operations Manager

Address: 718 17th + 630 Denver, Co. 80202

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form B-329

Rev Feb 76

OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Communization Agreement No. 114
Field Name 114
Unit Name Black Horse Canyon
Participating Area 114
County 114 State 114
Operator 114

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.60), and the terms of the lease. Failure to report the result in the management of regulated resource (30 CFR 221.54 (5)), resulting from operations, or basis for recommending to cancel the lease and initiate the bond (30 CFR 221.53).

| Well ID | Sec & 1/4 of 4 | TWP | RNG | Well Status | Days Prod | Barrels of Oil | MG of Gas | Barrels of Water | Remarks |
|---------|----------------|-----|-----|-------------|-----------|----------------|-----------|------------------|---------|
| 2 | 24 SE SE | 15S | 24E | GSI | 0 | 0 | 0 | 0 | WOFL |

* If none, so state.

Disposition of production (Lease, Participating Area, or Communized Area basis)

Oil & Condensate (BBL)

Gas (MG)

Water (BBL)

- * On hand, Start of Month
- * Produced
- * Sold
- * Spilled or Lost
- * Flared or Vented
- * Used on Lease
- * Injected
- * Surface Pit
- * Other (Identify)
- * On hand, End of Month
- * API Gravity/STU Content

| | |
|----------------------|----------------------|
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
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| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature]

Address: 731741

Title: Operator

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Communization Agreement No. 11
Field Name NE
Unit Name Bigge House Canyon #2
Participating Area NE
County NE State NE
Operator NE

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
June, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 331, 25 U.S.C. 306 d), regulations (30 CFR 221.60, and the terms of the lease. Failure to report the results of the measurement of liquidated damages (30 CFR 221.54 (3)), quarterly and operations, or data for transmission to Federal and State and Federal (30 CFR 221.53).

| Well ID | Sec & 1/4 of W | Twp | Rng | Well Status | Days Prod | Quantity of Oil | Quantity of Gas | Quantity of Water | Remarks |
|---------|----------------|-----|-----|-------------|-----------|-----------------|-----------------|-------------------|---------|
| 2 | 24 SE SE | 15S | 24E | GSI | 0 | 0 | 0 | 0 | WOLF |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (EBLS)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/ETU Content

| | |
|----------------------|----------------------|
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
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| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: _____

Title _____

Address: 715 17th Street, Lincoln, NE

Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Communization Agreement No. NA
Field Name NA
Unit Name DICKENS HORSE CANYON #2
Participating Area NA
County NA State NA
Operator Unocal Petroleum Corp.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JULY, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 351, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (3)), shuttling down operations, or basis for recommendations to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well ID | Sec & 1/4 of 4 | TWP | RNG | Well Status | Days Prod. | Quantity of Oil | Quantity of Gas | Quantity of Water | Remarks |
|---------|----------------|-----|-----|-------------|------------|-----------------|-----------------|-------------------|---------|
| 2 | 24 SE SE | 15S | 24E | GSI | 0 | 0 | 0 | 0 | WOFL |

* If none, so state.

Disposition of production (Lease, Participating Area, or Communized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

- * On hand, Start of Month
- * Produced
- * Sold
- * Spilled or Lost
- * Flared or Vented
- * Used on Lease
- * Injected
- * Surface Pits
- * Other (Identify)
- * On hand, End of Month
- * API Gravity/ETU Content

| | |
|----------------------|----------------------|
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
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| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature]

Address: 718 (714) 714-1111

Title: Operator

Page 1 of 1



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 17, 1978

Great Basins Petroleum Co.
304 Republic Bldg.
1612 Tremont Place
Denver, Colorado 80202

Re: WELL NO. BLACK HORSE CANYON #2
Sec. 29, T. 15S, R. 24E,
Uintah County, Utah
December 1977 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Communization Agreement No. NA
Field Name NA
Unit Name Black Horse Canyon #2
Participating Area NA
County NA State NA
Operator USGS, Pasadena, CA

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
August, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 185, 30 U.S.C. 351, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the termination of liquidated damages (30 CFR 221.54 (j)), automatic lease termination, or denial for recompletion to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well ID | Sec & W of W | TWP | RNG | Well Status | Days Prod | Barrels of Oil | MG of Gas | Barrels of Water | Remarks |
|---------|--------------|-----|-----|-------------|-----------|----------------|-----------|------------------|---------|
| 2 | 24 SE SE | 15S | 24E | GSI | 0 | 0 | 0 | 0 | WOLF |

* If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

- * On hand, Start of Month
- * Produced
- * Sold
- * Spilled or Lost
- * Flared or Vented
- * Used on Lease
- * Injected
- * Surface Pits
- * Other (Identify)
- * On hand, End of Month
- * API Gravity/STU Content

| | |
|----------------------|----------------------|
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Address: 7317 17th St, Pasadena, CA

Authorized Signature: [Signature]

Title: Operator

Page 1 of 1



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

P

September 11, 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

GREAT BASINS PET. CO.

Re: Monthly Report of Operations
Well No. Black Horse Canyon #2
Sec. 29-T15S-R24E
Uintah County, Utah

Gentlemen:

Please find enclosed, in duplicate, the Monthly Report of Operations for the above referenced well for the months December 1977 through August 1978.

Thank you.

Very truly yours,

COSEKA RESOURCES

Johnnie D. Odum/bg

Johnnie D. Odum
Manager of Operations

JDO/bg

Enclosures



SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

January 29, 1979

Coseka Resources Ltd.
718 17th Street
Suite #630
Denver, Colorado 80202

Re: WELL NO. BEACK HORSE CANYON #2
Sec. 29, T. 15S, R. 24E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYW.F.
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U 2838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Black Horse Canyon

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE $\frac{1}{4}$ Sec. 29, T. 15 S., R. 24

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

MAR 5 1979

2. NAME OF OPERATOR

Great Basins Petroleum Company

3. ADDRESS OF OPERATOR

304 Republic Bldg., 1612 Tremont Place, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

558 FEL, 528 FSL Sec. 29, T. 15 S., R. 24 E.

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-047-302481

12/20/76

15. DATE SPUDDED

10/21/77

16. DATE T.D. REACHED

11/15/77

17. DATE COMPL. (Ready to prod.)

Dec. 77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

8210' KB

19. ELEV. CASINGHEAD

8198'

20. TOTAL DEPTH, MD & TVD

8275'

21. PLUG, BACK T.D., MD & TVD

7915'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7762-7780'

Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction and CNL density with Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8" | 43.5 +40' | 562' | 12 1/4" | 300 SX | - |
| 7" | 23 | 4305' | 8 3/4" | 70 SX | - |
| 4 1/2" | 11.6 | 7915' | 6 1/2" | 230 SX | - |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | 2" | 7714' | 7714' |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7762-7780'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| frac well 1387' | bbls. Kerosene - 85,000 lbs. sa |

33.*

PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| Wait on pipeline | | | | | | Shut-in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 4/15/78 | 24 | 35/64 | → | - | 171 | - | - |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 5 | - | → | - | - | - | - | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Wait on pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. E. HAYWARD

TITLE

REGIONAL MANAGER

DATE

5-31-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

March 20, 1979

Coseka Resources (U.S.A.) Ltd.
718 17th Street
Suite 630
Denver, Colorado 80202

Re: Well no. Black Horse Canyon #2
Sec. 29, T. 15S, R. 24E,
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-5-79 from above referred to well(s) indicates the following electric logs were run: **Dual Induction and CNL density with Gamma Ray**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

January 4, 1980

Coseka Resources (U.S.A.) LTD
718 17th St., suite #630
Denver, Colo. 80202

RE: Well No. Black Horse Canyon #2
Sec. 29, T. 15S, R. 24E,
Uintah County, Utah
Second Notice

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-5-79 from above referred to well indicates the following electric logs were run: Dual Induction and CNL Density with Gamma Ray

Rule C-5, General Rules and regulations and Rules of Practice and Procedure, requires taht a well log shall be filed with the Commission together with a cppy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appericiated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

July 10, 1980

Coseka Resources
Attn: Johnnie D. Odum
718 17th St., Suite 630
Denver, Colorado 80202

Re: Well No. Black Horse Canyon #2
Sec. 29, T. 15S, R. 24E.
Uintah County, Utah

Gentlemen:


According to our records, a "Well Completion Report" filed with this office 3-5-79, from above referred to well indicates the following electric logs were run: DUAL INDUCTION & CNL DENSITY WITH GAMMA RAY. As of todays date this office has not received these logs.

This office talked with Johnnie Odum on 3-27-80 concerning the above logs and he said that he would forward them. To complete our files, please forward these logs as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

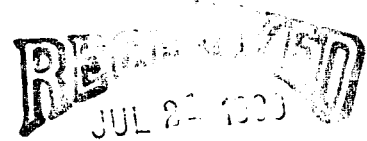

JANICE TABISH
CLERK-TYPIST



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

July 17, 1980



DIVISION OF
OIL, GAS & MINING

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Janice Tabish

Re: Black Horse Canyon #2
Sec. 29-T15S-R24E
Uintah County, Utah

Gentlemen:

Enclosed are the following logs for the above referenced well:

Compensated Neutron-Formation Density
Dual Induction-Laterolog
Cement Bond Log

If you should need any further information please let me know.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan

Brenda J. Groghan
Production Secretary

/bg

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|--|--|--|------------------------------------|------------------------------------|---|-------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR | | | | | | COSEKA RESOURCES (U.S.A.) LIMITED | |
| 3. ADDRESS OF OPERATOR | | | | | | 200 Writer Sq., 1512 Larimer St., Denver, Colo. 80202-1602 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* | | | | | | At surface 555' FEL, 528' FSL, Sec. 29, T15S-R24E At top prod. interval reported below At total depth Same | |
| 14. PERMIT NO. | | | | | | DATE ISSUED | |
| 43-047-30248 | | | | | | | |
| 15. DATE SPUDDED | | 16. DATE T.D. REACHED | | 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (DF, RER, RT, GR, ETC.)* | |
| 10/21/77 | | 11/16/77 | | 4/23/78 | | 8198' GR | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS CALLED IN | |
| 8275' TD | | 7481' PBDT | | 2 | | 40'-8275' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| Manocs 4734-4852' | | | | | | No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORRED | |
| DIL, FDC-CNL | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 9 5/8" | | K-55 40,43.5# | | 565' | | 12 1/4" | |
| 7" | | K-55 20# | | 4305' | | 8 1/2" | |
| 4 1/2" | | K-55 11.6, 10.5# | | 7915' | | 6 1/4" | |
| 29. LINER RECORD | | 30. TUBING RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SCREEN (MD) | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| 4734'-4742' 9 holes | | 3 1/8" casing gun | | | | | |
| 4794'-4802' 9 holes | | .38" holes | | | | | |
| 4848'-4852' 9 holes | | | | | | | |
| 33.* PRODUCTION | | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | WELL STATUS (Producing or shut-in) | | | |
| SI | | Flowing | | SI | | | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| 3-13-79 | | 24 | | 15/64ths | | OIL—BBL. -0- GAS—MCF. 116 | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. -0- GAS—MCF. 116 | |
| -0- | | 510 | | | | WATER—BBL. -- OIL GRAVITY-API (CORR.) -- | |
| 35. LIST OF ATTACHMENTS | | | | TEST WITNESSED BY | | | |
| Vented | | | | Gene Brown | | | |

36. I hereby certify that the foregoing and attached information is complete

SIGNED

Joyce Holtzclaw

TITLE

*(See Instructions and Spaces for A)

| | | | |
|--|----------------|----------------|--------------|
| Post-It™ brand fax transmittal memo 7671 | | # of pages > 3 | |
| To | Budd Conington | From | Shauna |
| Co. | | Co. | |
| Dept. | | Phone # | 801-538-5280 |
| Fax # | 1-801-789-4560 | Fax # | |

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|----------------------|---------|--------|--------------------------------|
| NO DST's NO CORES | | | |
| Mancos | at 4950 | | 5-ft. gas flare at connection |
| Mancos "B" | at 5439 | | 10-ft. gas flare for 5 seconds |
| Dakota SS | at 7787 | | Guage 255 MCFGPD |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|--|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Greenriver fm | Surface | |
| Wasatch fm | 1150 | 1150 |
| Mesa Verde fm | 2900 | 2900 |
| Mancos fm | 3610 | 3610 |
| Castlegate MBR | 3900 | 3900 |
| Mancos "B" | 4975 | 4975 |
| Base of "B" | 5390 | 5390 |
| Dakota fm | 7550 | 7550 |
| Morrison fm | 7840 | 7840 |
| (T.D. in Lower Morrison fm T.D. 8272) | | |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1983

Coseka Resources (USA) Ltd.
200 Writer Square
1512 Larimer Street
Denver, Colorado 80202-1602

RE: Well No. Black Horse Canyon #2
API # 43-047-30248
Sec. 29, T. 15S, R. 24E.
Uintah County, Utah

Gentlemen:

We received the following logs on the above referred to well on July 21, 1980:

Compensated Neutron-Formation Density
Dual Induction-Laterolog
Cement Bond Log

These logs were listed on your "Well Completion Report" dated May 31, 1978. We have since received a "Well Completion Report" dated March 9, 1983 on this well. The logs run are listed as: DIL, and FDC-CNL. Our office needs to know if these are the same logs that were originally listed or if new logs have been run.

If these are indeed new logs, would you please submit copies of these logs to our office. If these are the same logs would you please notify us.

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COSEKA RESOURCES USA LTD
SUITE 300 1512 LARIMER ST
DENVER CO 80202 1602
ATTN: DAVID JOHNSON

Utah Account No. N0280

Report Period (Month/Year) 6 / 88

Amended Report ☐

| Well Name | | | Producing Zone | Days Oper | Production Volume | | |
|-----------------------------|--------|----------|-------------------|--------------|-------------------|------------|-------------|
| API Number | Entity | Location | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| MAIN CYN 6-8-15-23 | | | | | | | |
| 4304731073 08045 15S 23E 8 | | | CSLGT | | | | |
| MAIN CYN 16-4-15-23 | | | | | | | |
| 4304731111 08045 15S 23E 4 | | | DKTA | | | | |
| DRY BURN UNIT #1 | | | | | | | |
| 4304730331 08050 13S 25E 29 | | | MNCS | | | | |
| CROOKED CYN 13-17-14-23 | | | | | | | |
| 4304730619 08055 14S 23E 17 | | | DKTA | | | | |
| CROOKED CYN 10-10-14-23 | | | | | | | |
| 4304730708 08055 14S 23E 10 | | | MNCS | | | | |
| SWEETWATER CYN #1 | | | | | | | |
| 4304730460 08060 14S 24E 14 | | | MNCSB | | | | |
| SWEETWATER 6-13-14-24 | | | | | | | |
| 4304731040 08060 14S 24E 13 | | | DKTA | | | | |
| WOLF UNIT 3-11-15-21 | | | | | | | |
| 4304730622 08065 15S 21E 11 | | | DKTA | | | | |
| FED 16-19-14-22 | | | | | | | |
| 4304731368 08069 14S 22E 19 | | | MVRD | | | | |
| BLACK HORSE #2 | | | | | | | |
| 4304730248 08070 15S 24E 29 | | | MNCS | | | | |
| BLACK HORSE 14-15-15-24 | | | | | | | |
| 4304731045 08070 15S 24E 15 | | | MNCSB | | | | |
| BLACK HORSE 12-8-15-24 | | | | | | | |
| 4304731104 08070 15S 24E 8 | | | MNCSB | | | | |
| FEDERAL 5-13-15-21 | | | | | | | |
| 4304731137 08071 15S 21E 13 | | | DK-MR | | | | |
| TOTAL | | | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
DEC 15 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION & SERIAL NO. U-2938 | |
| 2. NAME OF OPERATOR Arch Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202 | | 7. UNIT AGREEMENT NAME Black Horse Canyon | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 555' FEL & 528' FSL, Sec. 29, T15S, R24E At proposed prod. zone | | 8. FARM OR LEASE NAME Federal | |
| 14. API NO. 43-047-30248 | | 9. WELL NO. 2 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8198' GR | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| 16. COUNTY Uintah | | 11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 29, T15S, R24E | |
| 17. STATE Utah | | | |

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Status Report | <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) _____ | |
| (Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.) | |

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

| OIL AND GAS | |
|-------------|---|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| 1-TAS | |
| 2- | MICROFILM <input checked="" type="checkbox"/> |
| 3- | FILE |

13. I hereby certify that the foregoing is true and correct

SIGNED

Terry J. Cox

TITLE Operations Manager

DATE 12/15/89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN 18 1990

| | | | |
|---|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | 5. CASE DESIGNATION & SERIAL NO. U-2938 | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN ALLOTTEE OR TRIBE NAME Black Horse Canyon | |
| 2. NAME OF OPERATOR Arch Oil & Gas Company | | 7. UNIT AGREEMENT NAME Federal | |
| 3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202 | | 8. FARM OR LEASE NAME Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 555' FEL & 528' FSL, Sec. 29, T15S, R24E At proposed prod. zone | | 9. WELL NO. 2 | |
| 14. API NO. 43-047-30248 | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8198' GR | |
| 16. COUNTY Uintah | | 17. STATE Utah | |

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| (Other) <u>Status</u> | |

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

| OIL AND GAS | |
|--|-----|
| DRN | RJF |
| JOB | GLH |
| DTS | SLS |
| 1- DATE <input checked="" type="checkbox"/> | |
| 2- MICROFILM <input checked="" type="checkbox"/> | |
| 3- FILE <input checked="" type="checkbox"/> | |

19. I hereby certify that the foregoing is true and correct

SIGNED

Terry J. Cox

TITLE Operations Manager

DATE 6/15/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-2938 |
| 2. NAME OF OPERATOR Arch Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202 | | 7. UNIT AGREEMENT NAME Black Horse Canyon |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 555' FEL & 528' FSL, Sec. 29, T15S, R24E | | 8. FARM OR LEASE NAME Federal |
| 14. PERMIT NO. 43-047-30248 SGW | | 9. WELL NO. 2 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8198' GR | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 29, T15S, R24E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Status

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently shut in waiting for pipeline connection and improved market conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

11/27/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____ | | 6. Lease Designation and Serial Number |
| 2. Name of Operator <u>Bonneville Fuels Corporation</u> | | 7. Indian Allottee or Tribe Name |
| 3. Address of Operator <u>1660 Lincoln Street, Ste 1800, Denver, CO 80264</u> | | 8. Unit or Communitization Agreement |
| 4. Telephone Number <u>(303) 863-1555</u> | | 9. Well Name and Number |
| 5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : _____ State : UTAH | | 10. API Well Number |
| | | 11. Field and Pool, or Wildcat |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|--|--|
| <p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other <u>Change of Operator</u></p> <p>Approximate Date Work Will Start _____</p> | <p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p> |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has acquired all of Arch Oil & Gas Company's interest in the wells on the attached list. Bonneville Fuels Corporation assumed operations of these wells August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Greg Twombly

(State Use Only)

Title President

Date 9/11/91

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice,
executed August 30, 1991, Change of Operator.

Well Name

Lease Number

Dry Burn No. 1 (7-29-13-25)
Federal 9-12-14-21
Pine Springs Unit No. 1
(6-15-14-22)
Federal 12-18-14-22
Federal 8-20-14-22
Federal 7-21-14-22
Federal 13-26-14-22
Federal 13-17-14-23
Federal 1-25-14-23
Federal 4-25-14-23
Federal 16-25-14-23
Federal 3-26-14-23
Federal 6-35-14-23
State 8-36-14-23
Federal 6-13-14-24
Sweetwater No. 1 (12-14-14-24)
Federal 1-L-23 (10-23-14-24)
Rat Hole No. 1 (7-8-14-25)
Federal 3-11-15-21
Federal 5-13-15-21
Federal 6-14-15-21
Federal 7-15-15-21
State 8-2-15-22
State 11-2-15-22
Federal 2-18-15-22
Federal 6-3-15-23
Federal 4-4-15-23
Federal 16-4-15-23
Federal 8-7-15-23
Federal 2-8-15-23
Federal 6-8-15-23
Federal 15-8-15-23
Federal 11-10-15-23
Federal 7-17-15-23
Federal 7-30-15-23
Federal 12-8-15-24
Federal 14-15-15-24
Blackhorse No. 2 (1-29-15-24)
Federal 4-30-16-24
Federal 11-30-16-24

U-10184 - Dry Burn Unit - Not approved as of 3-24-92
U-10272
U-27413 - Pine Springs Unit
U-27413
U-6841
U-10199
U-10199
U-27413
U-6613
U-38073
U-38073 - Trapp Springs Unit
U-38073
U-38071
U-32572
ML-18667 - Trapp Springs Unit
U-10132
U-10133 - Sweetwater Cyn. Unit
U-10133
U-3716A - Rat Hole Unit
U-6618
U-30112
U-10173
U-6618
ML-22320
ML-22320
U-30112
U-8361
U-8361
U-8361
U-9211
U-9211
U-9211
U-9211
U-8361
U-8359
U-8351
U-2836 - Black Horse Canyon Unit
U-2837
U-2838 - Black Horse Canyon Unit
U-15889 - middle Canyon Unit
U-30123

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

Type of Well
☐ Oil Well ☐ Gas Well ☐ Other (specify)

Name of Operator

Arch Oil & Gas Company

Address of Operator

1512 Larimer St., Suite 300, Denver, CO 80202

4. Telephone Number

(303) 573-6179

Location of Well

Footage :

County :

QQ, Sec. T., R., M. :

State : UTAH

2. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Arch Oil & Gas Company has sold all of its interests in the attached wells to Bonneville Fuels Corporation. Bonneville Fuels Corporation will assume operations at 7:00 A.M. August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Lee McCollum

Lee McCollum

Title Vice President

Date 8/30/91

(State Use Only)

10405
ARCH OIL & GAS COMPANY

P.O. BOX 2499
MIDLAND, TEXAS 79702

January 14, 1992

RECEIVED
STATE TAX COMMISSION

JAN 23 1992

Oil and Gas Tax Returns
Utah State Tax Commission
160 E. 300 S
Salt Lake City, Utah 84134-0550

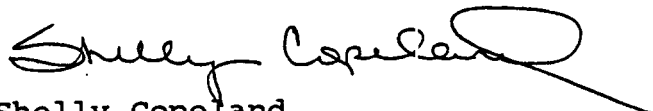
RECEIVED BY
Auditing Division

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

NS685
If you have any further questions concerning this matter, please let me know.

Sincerely,



Shelly Copeland
Revenue Department
(915) 686-6467

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number U-2938 |
| 2. Name of Operator Bonneville Fuels Corporation | | 7. Indian Allottee or Tribe Name |
| 3. Address of Operator 1660 Lincoln Street, Ste 1800, Denver, CO 80264 | | 8. Unit or Communitization Agreement Black Horse Canyon |
| 4. Telephone Number (303) 863-1555 | | 9. Well Name and Number Federal #1 Black Horse #2 |
| 5. Location of Well Footage : 555' FEL, 528' FSL QQ, Sec. T., R., M. SE/4 Sec 29, T15S R24E 6th PM | | 10. API Well Number 43-047-30248 |
| | | 11. Field and Pool, or Wildcat Wildcat |

| CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--|--|---|--|---|--|---|--|---|--|--|---|---|--------------------------------------|--|
| <p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other Annual Status Report</td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other Annual Status Report | | <p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other Annual Status Report | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline connection & improved gas market conditions.

RECEIVED

FEB 05 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doris Maly

Title Engineering Tech.

Date 1/30/92

(State Use Only)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 4 of 4

Operator name and address:

• ATTN SUSAN SEYEDAN
ARCH OIL & GAS COMPANY
PO BOX 2499
MIDLAND TX 79702

MAR 12 1992
DIVISION OF
OIL, GAS & MINES

Utah Account No. N0405

Report Period (Month/Year) 2 / 92

Amended Report ☐

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

ROUTING AND TRANSMITTAL SLIP

Date

TO: (Name, office symbol, room number,
building, Agency/Post)

Initials

Date

1. Lisha Romero

2.

3.

4.

5.

| Action | File | Note and Return |
|--------------|----------------------|------------------|
| Approval | For Clearance | Per Conversation |
| As Requested | For Correction | Prepare Reply |
| Circulate | For Your Information | See Me |
| Comment | Investigate | Signature |
| Coordination | Justify | |

REMARKS

MAR 20 1982

DIVISION 7
CL 045 040013

DO NOT use this form as a RECORD of approvals, concurrences, disposals,
clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Phone No.

Sally Vernal BLM

759-1362

5041-102

GPO : 1987 O - 196-409

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

| <u>Lease Number</u> | <u>Well Name</u> | <u>API #</u> | <u>Location</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> |
|---|-------------------------|-------------------|-----------------|----------------|-----------------|--------------|
| U-10184 <i>Demanded</i> | Dry Burn No. 1 | 43047 30331 | NW/SE | 29 | 13S | 25E |
| U-10272 <i>Accepted</i> | Federal 9-12-14-21 | 43047 31096 | SE/NE | 12 | 14S | 21E |
| U-27413 <i>Accepted</i> | Pine Springs Unit No. 1 | 43047 30284 | SE/SW | 15 | 14S | 22E |
| U-6841 <i>Accepted</i> | Federal 12-18-14-22 | 43047 31348 | SW/NW | 18 | 14S | 22E |
| U-10199 <i>Accepted</i> | Federal 8-20-14-22 | 43047 31063 | NE/SE | 20 | 14S | 22E |
| U-10199 <i>Accepted</i> | Federal 7-21-14-22 | 43047 31042 | NW/SE | 21 | 14S | 22E |
| U-27413 <i>Accepted</i> | Federal 13-26-14-22 | 43047 31074 | NW/NW | 26 | 14S | 22E |
| U-6613 <i>Approved</i> | Federal 13-17-14-23 | 43047 30619 | NW/NW | 17 | 14S | 23E |
| U-38073 <i>Approved</i> | Federal 1-25-14-23 | 43047 30975 | SE/SE | 25 | 14S | 23E |
| U-38073 <i>Accepted</i> | Federal 4-25-14-23 | 43047 30582 | SW/SW | 25 | 14S | 23E |
| U-38073 <i>Approved</i> | Federal 16-25-14-23 | 43047 31041 | NE/NE | 25 | 14S | 23E |
| U-38071 <i>Approved</i> | Federal 3-26-14-23 | 43047 31003 | SE/SW | 26 | 14S | 23E |
| U-32572 <i>Approved</i> | Federal 6-35-14-23 | 43047 30791 | NE/SW | 35 | 14S | 23E |
| ML-18667 <i>Accepted</i> | State 8-36-14-23 | 43047 30944 | NE/SE | 36 | 14S | 23E |
| U-10132 <i>Accepted</i> | Federal 6-13-14-24 | 43047 31040 | NE/SW | 13 | 14S | 24E |
| U-10133 <i>Accepted</i> | Sweetwater No. 1 | 43047 30460 | SW/NW | 14 | 14S | 24E |
| U-10133 <i>Accepted</i> | Federal 1-L-23 | 43047 30332 | NW/NE | 23 | 14S | 24E |
| U-3716A <i>Accepted</i> | Rat Hole No. 1 | 43047 30325 | NW/SE | 8 | 14S | 25E |
| U-6618 <i>Approved</i> | Federal 3-11-15-21 | 43047 30622 | SE/SW | 11 | 15S | 21E |
| U-30112 <i>Approved</i> | Federal 5-13-15-21 | 43047 31137 | NW/SW | 13 | 15S | 21E |
| U-10173 <i>Approved</i> | Federal 6-14-15-21 | 43047 31027 | NE/SW | 14 | 15S | 21E |
| U-6618 <i>Approved</i> | Federal 7-15-15-21 | 43047 31071 | NW/SE | 15 | 15S | 21E |
| ML-22320 <i>Noted</i> | State 8-2-15-22 | 43047 31135 | NE/SE | 2 | 15S | 22E |
| ML-22320 <i>Noted</i> | State 11-2-15-22 | 43047 30746 | SE/NW | 2 | 15S | 22E |
| U-30112 <i>Approved</i> | Federal 2-18-15-22 | 43047 31091 | SW/SE | 18 | 15S | 22E |
| U-8361 <i>Approved</i> | Federal 6-3-15-23 | 43047 31072 | NE/SW | 3 | 15S | 23E |
| U-8361 <i>Approved</i> | Federal 4-4-15-23 | 43047 31043 | SW/SW | 4 | 15S | 23E |
| U-8361 <i>Approved</i> | Federal 16-4-15-23 | 43047 31111 | NE/NE | 4 | 15S | 23E |
| U-9211 <i>Approved</i> | Federal 8-7-15-23 | 43047 30977 | NE/SE | 7 | 15S | 23E |
| U-9211 <i>Approved</i> | Federal 2-8-15-23 | 43047 30735 | SW/SE | 8 | 15S | 23E |
| U-9211 <i>Approved</i> | Federal 6-8-15-23 | 43047 31073 | NE/SW | 8 | 15S | 23E |
| U-9211 <i>Approved</i> | Federal 15-8-15-23 | 43047 30674 | NW/NE | 8 | 15S | 23E |
| U-8361 <i>Approved</i> | Federal 11-10-15-23 | 43047 30639 | SE/NW | 10 | 15S | 23E |
| U-8359 <i>Approved</i> | Federal 7-17-15-23 | 43047 30736 | NW/SE | 17 | 15S | 23E |
| U-8351 <i>Demanded</i> | Federal 7-30-15-23 | 43047 31247 | NW/SE | 30 | 15S | 23E |
| U-2836 <i>Accepted</i> | Federal 12-8-15-24 | 43047 31104 | SW/NW | 8 | 15S | 24E |
| U-2837 <i>Approved</i> | Federal 14-15-15-24 | 43047 31045 | NE/NW | 15 | 15S | 24E |
| U-2838 <i>Accepted</i> | Blackhorse No. 2 | 43047 30248 | SE/SE | 29 | 15S | 24E |
| <i>Approved</i> - U-15889 <i>Demanded</i> | Federal 4-30-116-24 | 019 < 43047 30641 | SW/SW | 30 | 16S | 24E |
| U-30123 <i>Demanded</i> | Federal 11-30-16-24 | 43047 30925 | NE/NW | 30 | 16S | 24E |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

| Routing | |
|---------|--------|
| 1- LCR | 7- LCR |
| 2- DTSP | 7-5 |
| 3- VLC | |
| 4- RJF | |
| 5- RWM | |
| 6- ADA | |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-31-91)

| | | | |
|-------------------|-------------------------------------|------------------------|-----------------------------------|
| TO (new operator) | <u>BONNEVILLE FUELS CORPORATION</u> | FROM (former operator) | <u>ARCH OIL & GAS COMPANY</u> |
| (address) | <u>1660 LINCOLN ST., STE 1800</u> | (address) | <u>1512 LARIMER ST., STE 300</u> |
| | <u>DENVER, CO 80264</u> | | <u>DENVER, CO 80202</u> |
| | <u>GREG TWOMBLY, PRES.</u> | | <u>LEE MCCOLLUM, V.P.</u> |
| | phone <u>(303) 863-1555</u> | | phone <u>(303) 573-6179</u> |
| | account no. <u>N5685</u> | | account no. <u>N0405</u> |

Well(s) (attach additional page if needed):

| | | | | |
|-----------------------------|------------|---------------|-------------------------------|-------------------|
| Name: <u>*SEE ATTACHED*</u> | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-13-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-13-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-24-92)
- 1 6. Cardex file has been updated for each well listed above. (3-24-92)
- 1 7. Well file labels have been updated for each well listed above. (3-24-92)
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-24-92)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 5/19/92 1992. If yes, division response was made by letter dated 5/19/92 1992.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/19/92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
memo sent 5/19/92

MICROFILMING

1. All attachments to this form have been microfilmed. Date: May 26 1992.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

* 3 wells - Still Arch Oil & Gas - will be handled on separate change.

REMARKS

- 910918 Btm / Vernal "No doc. as of yet." 920320 Btm Approved non unit wells on 3-16-92.
- 911024 Btm / Vernal - "Not approved as of yet."
- 911101 Btm / S.F. Unit operator from Arch Oil & Gas to Bonneville Fuels eff. 10-30-91. Involves middle Canyon Unit, Trapp Springs Unit, Rat Hole Unit, and Black Horse Canyon Unit.
- 911125 Btm / S.F. (Pine Springs Unit, Dry Burn Unit, and Sweetwater Canyon Unit - Not approved)
- 1134-35 Btm / Vernal - Wells not in units - not approved as of yet.
- 911203 Btm / S.F. Unit operator from Arch Oil & Gas to Bonneville Fuels "Pine Springs Unit & Sweetwater Canyon Unit"

ST. OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

| | | |
|---|---------------------------------------|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number U-2838 |
| 2. Name of Operator Bonneville Fuels Corporation | | 7. Indian Allottee or Tribe Name |
| 3. Address of Operator 1660 Lincoln, Ste 1800 | 4. Telephone Number (303) 863-1555 | 8. Unit or Communitization Agreement Fed 1-29-15S-24E (Blk. Horse #2) |
| 5. Location of Well Denver, CO 80209 Footage : 555' FEL, 528' FSL → 29-15S-24E County : Uintah, UT State : UTAH | | 9. Well Name and Number |
| 10. API Well Number 4304730248 | | 11. Field and Pool, or Wildcat Wildcat |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|--|--|---|--|---|--|---|--|--|---|---|--|--|
| NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate Date Work Will Start <u>NA</u></p> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Annual Status</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Annual Status</u> | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>Annual Status</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline hookup and improved gas market conditions

RECEIVED

MAR 16 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Doris Maly

Title

Engineering Tech.

Date 3/12/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
10897

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
Black Horse Canyon

9. Well Name and Number

Black Horse Canyon #2

10. API Well Number
4304730248

11. Field and Pool, or Wildcat
Black Horse Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

Bonneville Fuels Corporation

3. Address of Operator

1660 Lincoln Street; Suite 2200; Denver, CO 80264

4. Telephone Number

(303) 863-1555

5. Location of Well

Footage : 555' FEL 528' FSL

QQ, Sec. T., R., M : SESESE Sec 29-T15S-R24E

County : Uintah

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Request Extension of Current Well Status</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoir on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

sponse to State of Utah letter dated 2/19/99: SI/TA Well Compliance Review. Subject well is currently shut-in waiting for pipeline connection and improved gas marketing conditions. Last IP test was 116 MCFD. BFC requests an extension of the current well status until gas market conditions improve. BFC offers the following explanation and supporting data to show the well has mechanical integrity: 1) Base of "Moderately Saline Ground Water" is approximately 3060' (Tech Pub 92--State of Utah, Dept of Natural Resources). This water is protected by Surface Casing (9-5/8" @ 565' w/ 350 Sx Cement), Intermediate Casing (7" @ 4305' w/ 70 Sx Cement) and Production Casing (4-1/2" @ 7915' w/ 230 Sx Cement) 2) Surface equipment has been inspected and is in sound working condition with no detectable leaks. 3) Offset wells have exhibited no visible corrosion in downhole equipment when pulled. 4) Wellhead pressure is 760 psig and has been stable, indicating no underground leakage. BFC hereby states that the well is not a risk to public health and safety or to the environment and respectfully requests an extension of the current well status.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Thomas E. Bowman

TE Bowman

Title Operations Manager

Date 06/10/99

(State Use Only)

Accepted by the
 Utah Division of
 Oil, Gas and Mining

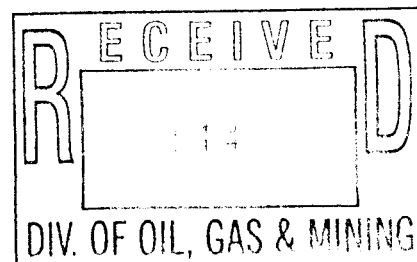
COPY SENT TO OPERATOR
 Date: 6-21-99
 Initials: CB

(8/90)

See Instructions on Reverse Side

Date: 6-21-99

By: RSK





Carbon Energy Corporation
Carbon Energy Corporation (USA)
CEC Resources Ltd.

8/30/02

State of Utah
Attn: Jim Thompson
Department of Natural Resources
Division of Oil Gas & Mining.
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Doris Maly', written over a horizontal line.

Doris Maly
Engineering Technician

Encl. 2

RECEIVED

SEP 03 2002

DIVISION OF
OIL, GAS AND MINING

1700 Broadway, Suite 1150, Denver, Colorado 80290 / (303) 863-1555 / Facsimile (303) 863-1558
1750, 530-8th Avenue, S.W., Calgary, Alberta T2P 3S8 / (403) 265-7605 / Facsimile (403) 262-8167

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals | | 6. Lease Designation and Serial Number <i>See Attached List</i> |
| | | 7. Indian Allottee or Tribe Name |
| | | 8. Unit or Communitization Agreement |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>2</u> | | 9. Well Name and Number <i>See Attached List</i> |
| 2. Name of Operator <i>Carbon Energy Corporation (USA)</i> | | 10. API Well Number <i>See Attached List</i> |
| 3. Address of Operator <i>1700 Broadway, Suite 1150 Denver, CO 80290</i> | 4. Telephone Number <i>303 863-1555</i> | 11. Field and Pool, or Wildcat |
| 5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M : <i>See Attached List</i> State : <i>Utah & Grand County</i> | | |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |

NOTICE OF INTENT
 (Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

| | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator Name</u> | |

Date of Work Completion Effective 7/11/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has changed its corporate name to Carbon Energy Corporation (USA) effective 7/11/02
The State of Utah Department of Commerce has issued an amendment of Authority to Conduct Affairs and issued file number 974912-0143.

Signed: Todd A. McDonald *Todd A. McDonald*
 VP Operations & Exploration

Carbon Energy Corporation (USA), formerly Bonneville Fuels Corp., is now the operator of the attached list of wells, please correct your records to reflect this name change. All other information remains the same.

RECEIVED

SEP 03 2002

14. I hereby certify that the foregoing is true and correct.

Name & Signature Todd A. McDonald *Todd A. McDonald*

Title VP Operations & Exploration Date 7/11/02

(State Use Only)

Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

| API Number | Well Name | Footage | Sec | Twp | Rge | Field | County | Lease # | Entity # |
|------------|-------------------------|----------------------|-----|-----|-----|-------------|--------|----------|----------|
| 4304730639 | MAIN CANYON 11-10-15-23 | 1623 FWL 2288 FNL | 10 | 15S | 23E | Main Canyon | Uintah | U-8361 | 11605 |
| 4304731073 | MAIN CANYON 6-8-15-23 | 1969' FWL, 1978' FSL | 8 | 15S | 23E | Main Canyon | Uintah | U-9211 | 11606 |
| 4304731111 | MAIN CANYON 16-4-15-23 | 1980' FWL, 1977' FSL | 4 | 15S | 23E | Main Canyon | Uintah | U-8361 | 11608 |
| 4304731135 | STATE 8-2-15-22 | 1896 FSL 625 FEL | 2 | 15S | 22E | | Uintah | ML-22320 | 8076 |
| 4304730746 | STATE 11-2-15-22 | 1975 FNL 1935 FWL | 2 | 15S | 22E | | Uintah | ML-22320 | 8074 |

RECEIVED
SEP 03 2002
DIVISION OF
OIL GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
U-04967-C et al
(UT-924)

AUG 19 2002

NOTICE

| | | |
|---------------------------------|---|--------------------|
| Carbon Energy Corporation (USA) | : | Oil and Gas Leases |
| 1700 Broadway, Suite 1150 | : | |
| Denver, Colorado 80290 | : | |

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

RECEIVED

AUG 20 2002

**DIVISION OF
OIL, GAS AND MINING**

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-922)
Connie Seare (UT-924)
Joe Incardine (UT-921)
Vernal Field Office
Moab Field Office
Price Field Office
San Juan Field Office
All State Offices

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AUG 20 2002

DIVISION OF
OIL, GAS AND MINING

PCN : OG214P1
RUN TIME: 10:59

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

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| <u>PROPRIETOR NAME</u> | <u>ADDRESS</u> | <u>CITY</u> | <u>ST</u> | <u>ZIP</u> | <u>CAT</u> | <u>INTEREST RELATIONSHIP</u> | <u>CASE TYPE</u> | <u>SERIAL NUMBER</u> | <u>CASE DISP</u> |
|------------------------|---------------------|-------------|-----------|------------|------------|----------------------------------|----------------------|----------------------|----------------------|
| BONNEVILLE FUELS CORP | 1700 BROADWAY #1150 | DENVER | CO | 80290 | C | APPLICANT | 314088 | UTU---060566 | PENDING |
| | | | | | | | | UTU---060567 | PENDING |
| | | | | | | | | UTU---060568 | PENDING |
| | | | | | | | | UTU---060569 | PENDING |
| | | | | | | | | UTU---060570 | PENDING |
| | | | | | | | | UTU---067827 | PENDING |
| | | | | | | LESSEE | 311111 | UTU---003716A | AUTHORIZED |
| | | | | | | | | UTU---006613 | AUTHORIZED |
| | | | | | | | | UTU---006614 | AUTHORIZED |
| | | | | | | | | UTU---006618 | AUTHORIZED |
| | | | | | | | | UTU---006635 | AUTHORIZED |
| | | | | | | | | UTU---006636 | AUTHORIZED |
| | | | | | | | | UTU---006841 | AUTHORIZED |
| | | | | | | | | UTU---008971 | AUTHORIZED |
| | | | | | | | | UTU---009063 | AUTHORIZED |
| | | | | | | | | UTU---009099 | AUTHORIZED |
| | | | | | | | | UTU---010132 | AUTHORIZED |
| | | | | | | | | UTU---010133 | AUTHORIZED |
| | | | | | | | | UTU---010152 | AUTHORIZED |
| | | | | | | | | UTU---010173 | AUTHORIZED |
| | | | | | | | | UTU---010180 | AUTHORIZED |
| | | | | | | | | UTU---010181 | AUTHORIZED |
| | | | | | | | | UTU---010182 | AUTHORIZED |
| | | | | | | | | UTU---010198 | AUTHORIZED |
| | | | | | | | | UTU---010199 | AUTHORIZED |
| | | | | | | | | UTU---010272 | AUTHORIZED |
| | | | | | | | | UTU---010274 | AUTHORIZED |
| | | | | | | | | UTU---010827 | AUTHORIZED |
| | | | | | | | | UTU---010832 | AUTHORIZED |
| | | | | | | | | UTU---010834 | AUTHORIZED |
| | | | | | | | | UTU---027413 | AUTHORIZED |
| | | | | | | | | UTU---038070 | AUTHORIZED |
| | | | | | | | | UTU---038071 | AUTHORIZED |
| | | | | | | | | UTU---038072 | AUTHORIZED |

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|------------------------|----------------|-------------|-----------|------------|------------------|----------------------------------|----------------------|----------------------|----------------------|
| | | | | | | | | UTU---038073 | AUTHORIZED |
| | | | | | | | | UTU---038076 | AUTHORIZED |
| | | | | | | | | UTU---045931 | AUTHORIZED |
| | | | | | | | | UTU---0004967C | AUTHORIZED |
| | | | | | | | 311211 | UTU---008351 | AUTHORIZED |
| | | | | | | | | UTU---008358 | AUTHORIZED |
| | | | | | | | | UTU---008359 | AUTHORIZED |
| | | | | | | | | UTU---008361 | AUTHORIZED |
| | | | | | | | | UTU---009211 | AUTHORIZED |
| | | | | | | | | UTU---015878 | AUTHORIZED |
| | | | | | | | | UTU---018442 | AUTHORIZED |
| | | | | | | | | UTU---028562 | AUTHORIZED |
| | | | | | | | | UTU---030112 | AUTHORIZED |
| | | | | | | | | UTU---031743 | AUTHORIZED |
| | | | | | | | 312011 | UTU---038362 | AUTHORIZED |
| | | | | | | | | UTU---045933 | AUTHORIZED |
| | | | | | | | | UTU---052030 | AUTHORIZED |
| | | | | | | | 314011 | UTU---059581 | AUTHORIZED |
| | | | | | OPERATING RIGHTS | | 311111 | UTU---006614 | AUTHORIZED |
| | | | | | | | | UTU---006618 | AUTHORIZED |
| | | | | | | | | UTU---006635 | AUTHORIZED |
| | | | | | | | | UTU---006636 | AUTHORIZED |
| | | | | | | | | UTU---006841 | AUTHORIZED |
| | | | | | | | | UTU---008971 | AUTHORIZED |
| | | | | | | | | UTU---010152 | AUTHORIZED |
| | | | | | | | | UTU---010180 | AUTHORIZED |
| | | | | | | | | UTU---010181 | AUTHORIZED |
| | | | | | | | | UTU---010182 | AUTHORIZED |
| | | | | | | | | UTU---010199 | AUTHORIZED |
| | | | | | | | | UTU---010272 | AUTHORIZED |
| | | | | | | | | UTU---010274 | AUTHORIZED |
| | | | | | | | | UTU---010827 | AUTHORIZED |
| | | | | | | | | UTU---010834 | AUTHORIZED |
| | | | | | | | | UTU---027413 | AUTHORIZED |

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|------------------------|----------------|-------------|-----------|------------|------------|----------------------------------|----------------------|----------------------|----------------------|
| | | | | | | | | UTU---038071 | AUTHORIZED |
| | | | | | | | | UTU---038072 | AUTHORIZED |
| | | | | | | | | UTU---038073 | AUTHORIZED |
| | | | | | | | | UTU---0004967C | AUTHORIZED |
| | | | | | | | 311211 | UTU---002836 | AUTHORIZED |
| | | | | | | | | UTU---002837 | AUTHORIZED |
| | | | | | | | | UTU---002838 | AUTHORIZED |
| | | | | | | | | UTU---008351 | AUTHORIZED |
| | | | | | | | | UTU---008358 | AUTHORIZED |
| | | | | | | | | UTU---008359 | AUTHORIZED |
| | | | | | | | | UTU---010423 | AUTHORIZED |
| | | | | | | | | UTU---015878 | AUTHORIZED |
| | | | | | | | | UTU---031743 | AUTHORIZED |
| | | | | | | | 312011 | UTU---016913 | AUTHORIZED |
| | | | | | | | | UTU---038362 | AUTHORIZED |
| | | | | | | | | UTU---045933 | AUTHORIZED |
| | | | | | | | | UTU---052030 | AUTHORIZED |
| | | | | | | | 314011 | UTU---059581 | AUTHORIZED |
| | | | | | | OPERATOR | 318210 | UTU---063053X | AUTHORIZED |
| | | | | | | | | UTU---063056X | AUTHORIZED |
| | | | | | | | | UTU---063057X | AUTHORIZED |
| | | | | | | | | UTU---063059X | AUTHORIZED |
| | | | | | | | | UTU---063060X | AUTHORIZED |
| | | | | | | | | UTU---063062X | AUTHORIZED |
| | | | | | | | 318230 | UTU---063053B | AUTHORIZED |
| | | | | | | | | UTU---063053O | AUTHORIZED |
| | | | | | | | | UTU---063056A | AUTHORIZED |
| | | | | | | | | UTU---063057A | AUTHORIZED |
| | | | | | | | | UTU---063057B | AUTHORIZED |
| | | | | | | | | UTU---063057D | AUTHORIZED |
| | | | | | | | | UTU---063057E | AUTHORIZED |
| | | | | | | | | UTU---063057O | AUTHORIZED |
| | | | | | | | | UTU---063059A | AUTHORIZED |
| | | | | | | | | UTU---063060B | AUTHORIZED |

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PROPRIETOR NAME

ADDRESS

CITY

ST

ZIP

CAT

INTEREST
RELATIONSHIP

CASE
TYPE

SERIAL NUMBER

CASE
DISP

UTU---0630600

AUTHORIZED

UTU---063062A

AUTHORIZED

UTU---0630620

AUTHORIZED

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AUG 20 2002
DIVISION OF
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Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

| API Number | Well Name | Footage | Sec | Twp | Rge | Field | County | Lease # | Entity # |
|------------|--------------------------------|----------------------|-----|-----|-----|---------------|--------|-----------|----------|
| 4301930136 | ANDERSON FED 2 | 1159 FSL, 1462 FWL | 12 | 16S | 24E | East Canyon | Grand | UTU04967C | 00583 |
| 4301930955 | FEDERAL 24-1 | 726 FNL 2165 FEL | 24 | 16S | 24E | East Canyon | Grand | U-38362 | 00588 |
| 4304730284 | PINE SPRING UNIT 1 | 1982 FWL 1980 FSL | 15 | 14S | 22E | Pine Springs | Uintah | U-27413 | 00595 |
| 4304730331 | DRY BURN U 1 | 1447' FSL, 1389' FEL | 29 | 13S | 25E | Wildcat | Uintah | U-10184 | 08050 |
| 4304730619 | CROOKED CANYON 13-17-14-23 | 683' FWL, 537' FNL | 17 | 14S | 23E | Wildcat | Uintah | UTU6613 | 08055 |
| 4304731040 | SWEETWATER 6-13-14-24 | 1855' FWL, 2206' FSL | 13 | 14S | 24E | Sweetwater | Uintah | U-10132 | 08060 |
| 4304730460 | SWEETWATER CANYON 1 | 718' FWL, 2132' FNL | 14 | 14S | 24E | Sweetwater | Uintah | U-10133 | 08060 |
| 4304730622 | WOLF UNIT 3-11-15-21 | 1909' FWL, 994' FSL | 11 | 15S | 21E | Wolfpoint | Uintah | U6618 | 08065 |
| 4304731104 | BLACK HORSE 12-8-15-24 | 612' FWL, 1934' FNL | 8 | 15S | 24E | Wildcat | Uintah | U-2836 | 08070 |
| 4304731045 | BLACK HORSE 14-15-15-24 | 2156' FWL, 772' FNL | 15 | 15S | 24E | Wildcat | Uintah | UTU2837 | 08070 |
| 4304731137 | FEDERAL 5-13-15-21 | 1976 FSL 661 FWL | 13 | 15S | 21E | Wolfpoint | Uintah | U-30112 | 08071 |
| 4304731027 | FEDERAL 6-14-15-21 | 1980' FWL, 1977' FSL | 14 | 15S | 21E | Wolfpoint | Uintah | U-10173 | 08072 |
| 4304731071 | FEDERAL 7-15-15-21 | 1817' FSL, 1657' FEL | 15 | 15S | 21E | Wolfpoint | Uintah | U-6618 | 08073 |
| 4304731091 | FEDERAL 2-18-15-22 | 1927' FEL, 687' FSL | 18 | 15S | 22E | Wolfpoint | Uintah | U-30112 | 08077 |
| 4304730975 | TRAPP SPRINGS 1-25-14-23 | 456' FSL, 1198' FEL | 25 | 14S | 23E | Main Canyon | Uintah | U-38073 | 08081 |
| 4304731041 | TRAPP SPRINGS 16-25-14-23 | 838' FNL, 800' FEL | 25 | 14S | 23E | Main Canyon | Uintah | U-38073 | 08081 |
| 4304731003 | TRAPP SPRINGS 3-26-14-23 | 1058' FLS, 1627' FWL | 26 | 14S | 23E | Main Canyon | Uintah | U-38071 | 08081 |
| 4304730791 | TRAPP SPRINGS 6-35-14-23 | 2610 FWL 1500 FSL | 35 | 14S | 23E | Wildcat | Uintah | U-32572 | 08081 |
| 4304731042 | PINE SPRINGS 7-21-14-22 | 2410 FEL 2210 FSL | 21 | 14S | 22E | Pine Springs | Uintah | U-10199 | 08086 |
| 4304731063 | PINE SPRINGS 8-20-14-22 | 2039 FSL 689 FEL | 20 | 14S | 22E | Pine Springs | Uintah | U-10199 | 08086 |
| 4301931072 | MAIN CANYON 6-3-15-23 | 2107' FWL, 2153' FSL | 3 | 15S | 23E | Main Canyon | Uintah | U-8361 | 08245 |
| 4304731077 | FEDERAL 1-34 | 1797 FSL 800 FEL | 34 | 16S | 24E | Bryson Canyon | Grand | U-52030 | 09280 |
| 4301931078 | FEDERAL 2-34 | 905 FSL 1533 FWL | 34 | 16S | 24E | Bryson Canyon | Grand | U-52030 | 09285 |
| 4304730332 | FEDERAL 10-23-14S-24E (1-L-23) | 1322' FNL, 1815' FEL | 23 | 14S | 24E | Sweetwater | Uintah | U-10133 | 09560 |
| 4304730325 | RAT HOLE CANYON 1 | 2156' FSL, 1993' FEL | 8 | 14S | 25E | Wildcat | Uintah | U-3716A | 09565 |
| 4304731096 | PINE SPRINGS 9-12-14-21 | 1848 FNL 686 FEL | 12 | 14S | 21E | Pine Springs | Uintah | U-10272 | 10772 |
| 4304731348 | FEDERAL 12-18-14-22 | 566 FWL 2305 FNL | 18 | 14S | 22E | Pine Springs | Uintah | U-6841 | 10772 |
| 4304731074 | PINE SPRINGS 13-26-14-22 | 676 FWL 650 FNL | 26 | 14S | 22E | Pine Springs | Uintah | U-27413 | 10773 |
| 4304731074 | PINE SPRINGS 13-26-14-22 | 676 FWL 650 FNL | 26 | 14S | 22E | Pine Springs | Uintah | U-27413 | 10773 |
| 4304730582 | TRAPP SPRINGS 4-25-14-23 | 717 FWL 695 FSL | 25 | 14S | 23E | Main Canyon | Uintah | U-38073 | 10894 |
| 4304730944 | MAIN CANYON 8-36-14-23 | 2018' FSL, 597' FEL | 36 | 14S | 23E | Main Canyon | Uintah | ML-18667 | 10895 |
| 4304730248 | BLACK HORSE 2 | 555' FEL, 528' FSL | 29 | 15S | 24E | Wildcat | Uintah | U2838 | 10897 |
| 4304730674 | MAIN CANYON 15-8-15-23 | 1058 FNL 2348 FEL | 8 | 15S | 23E | Main Canyon | Uintah | U-9211 | 11598 |
| 4304730735 | MAIN CANYON 2-8-15-23 | 827 FSL 1715 FEL | 8 | 15S | 23E | Main Canyon | Uintah | U-9211 | 11599 |
| 4304730736 | MAIN CANYON 7-17-15-23 | 1605 FEL 1941 FSL | 17 | 15S | 23E | Main Canyon | Uintah | U-8359 | 11600 |
| 4304730977 | MAIN CANYON 8-7-15-32 | 1827' FSL, 649' FEL | 7 | 15S | 23E | Main Canyon | Uintah | U-9211 | 11601 |
| 4304731043 | MAIN CANYON 4-4-15-23 | 376 FWL 923 FSL | 4 | 15S | 23E | Main Canyon | Uintah | U-8361 | 11602 |

3. FILE

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **07-11-2002**

| | |
|----------------------------------|----------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| BONNEVILLE FUELS CORPORATION | CARBON ENERGY CORPORATION (USA) |
| Address: 1700 BROADWAY, STE 1150 | Address: 1700 BROADWAY, STE 1150 |
| | |
| DENVER, CO 80290 | DENVER, CO 80290 |
| Phone: 1-(303)-863-1555 | Phone: 1-(303)-863-1555 |
| Account No. N5685 | Account No. N2225 |

CA No.

Unit: BLACK HORSE CANYON

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 09/03/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 09/03/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09/03/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 974912-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 09/03/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 07/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/03/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/03/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0604

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals | | 6. Lease Designation and Serial Number |
| | | 7. Indian Allottee or Tribe Name |
| | | 8. Unit or Communitization Agreement |
| | | 9. Well Name and Number <i>See Attached List</i> |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) ? | | 10. API Well Number |
| 2. Name of Operator <i>Carbon Energy Corporation (USA)</i> <i>N2225</i> | | 11. Field and Pool, or Wildcat |
| 3. Address of Operator <i>1401 17th Street, Suite 1200, Denver, CO 80202</i> | 4. Telephone Number <i>303 298-8100</i> | |
| 5. Location of Well Footage : QQ, Sec, T., R., M : <i>See Attached List</i> | | County : State : |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |

NOTICE OF INTENT
 (Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

| | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <i>Change of Operator</i> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 2004 Carbon Energy Corporation (USA) transferred operations to Evergreen Operating Corporation for the wells indicated on the attached list.

Change of Operator TO:

Name & Signature for Evergreen *Scott Zimmerman* *Scott Zimmerman* Title *VP Operations & Engineering* Date: *N2545*

14. I hereby certify that the foregoing is true and correct.

Change of Operator FR:

Name & Signature for Carbon *Todd S. McDonald* *Todd S. McDonald* Title *VP Explor. & Prod.* Date *01/08/04*

(State Use Only)

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 DIV. OF OIL, GAS & MINING

| Attachment to Form 9 | | | | | | | |
|--|-------------------------------------|----------------------------|---------------|----------------|----------------|-------------------------|-------------------|
| Wells to have Change of Operator Made - State of Utah | | | | | | | |
| Carbon Energy Corporation (USA) to Evergreen Operating Corporation | | | | | | | |
| API Number | Well Name | Footage | Sec | Twp | Rge | Field | County |
| 4304730746 | STATE 11-2-15-22 | 1935' FWL, 1975' FNL | 2 | 15S | 22E | Wildcat | Uintah |
| 4304731135 | STATE 8-2-15-22 | 1896' FSL, 625' FEL | 2 | 15S | 22E | Wildcat | Uintah |
| 4304731348 | FEDERAL 12-18-14-22 | 566 FWL 2305 FNL | 18 | 14S | 22E | Pine Springs | Uintah |
| 4304731074 | PINE SPRINGS 13-26-14-22 | 676 FWL 650 FNL | 26 | 14S | 22E | Pine Springs | Uintah |
| 4304731074 | PINE SPRINGS 13-26-14-22 | 676 FWL 650 FNL | 26 | 14S | 22E | Pine Springs | Uintah |
| 4304730582 | TRAPP SPRINGS 4-25-14-23 | 717 FWL 695 FSL | 25 | 14S | 23E | Main Canyon | Uintah |
| 4304730944 | MAIN CANYON 8-36-14-23 | 2018' FSL, 597' FEL | 36 | 14S | 23E | Main Canyon | Uintah |
| 4304730248 | BLACK HORSE 2 (1-29-15-24) | 555' FEL, 528' FSL | 29 | 15S | 24E | Wildcat | Uintah |
| 4304730674 | MAIN CANYON 15-8-15-23 | 1058 FNL 2348 FEL | 8 | 15S | 23E | Main Canyon | Uintah |
| 4304730735 | MAIN CANYON 2-8-15-23 | 827 FSL 1715 FEL | 8 | 15S | 23E | Main Canyon | Uintah |
| 4304730736 | MAIN CANYON 7-17-15-23 | 1605 FEL 1941 FSL | 17 | 15S | 23E | Main Canyon | Uintah |
| 4304730977 | MAIN CANYON 8-7-15-32 | 1827' FSL, 649' FEL | 7 | 15S | 23E | Main Canyon | Uintah |
| 4304731043 | MAIN CANYON 4-4-15-23 | 376 FWL 923 FSL | 4 | 15S | 23E | Main Canyon | Uintah |
| 4304730639 | MAIN CANYON 11-10-15-23 | 1623 FWL 2288 FNL | 10 | 15S | 23E | Main Canyon | Uintah |
| 4304731073 | MAIN CANYON 6-8-15-23 | 1969' FWL, 1978' FSL | 8 | 15S | 23E | Main Canyon | Uintah |
| 4304731111 | MAIN CANYON 16-4-15-23 | 1980' FWL, 1977' FSL | 4 | 15S | 23E | Main Canyon | Uintah |
| 4301930136 | ANDERSON FED 2 | 1159 FSL, 1462 FWL | 12 | 16S | 24E | East Canyon | Grand |
| 4301930955 | FEDERAL 24-1 | 726 FNL 2165 FEL | 24 | 16S | 24E | East Canyon | Grand |
| 4304730284 | PINE SPRING UNIT 1 | 1982 FWL 1980 FSL | 15 | 14S | 22E | Pine Springs | Uintah |
| 4304730331 | DRY BURN U 1 | 1447' FSL, 1389' FEL | 29 | 13S | 25E | Wildcat | Uintah |
| 4304730619 | CROOKED CANYON 13-17-14-23 | 683' FWL, 537' FNL | 17 | 14S | 23E | Wildcat | Uintah |
| 4304731040 | SWEETWATER 6-13-14-24 | 1855' FWL, 2206' FSL | 13 | 14S | 24E | Sweetwater | Uintah |
| 4304730460 | SWEETWATER CANYON 1 | 718' FWL, 2132' FNL | 14 | 14S | 24E | Sweetwater | Uintah |
| 4304730622 | WOLF UNIT 3-11-15-21 | 1909' FWL, 994' FSL | 11 | 15S | 21E | Wolfpoint | Uintah |
| 4304731104 | BLACK HORSE 12-8-15-24 | 612' FWL, 1934' FNL | 8 | 15S | 24E | Wildcat | Uintah |
| 4304731045 | BLACK HORSE 14-15-15-24 | 2156' FWL, 772' FNL | 15 | 15S | 24E | Wildcat | Uintah |
| 4304731137 | FEDERAL 5-13-15-21 | 1976 FSL 661 FWL | 13 | 15S | 21E | Wolfpoint | Uintah |
| 4304731027 | FEDERAL 6-14-15-21 | 1980' FWL, 1977' FSL | 14 | 15S | 21E | Wolfpoint | Uintah |
| 4304731071 | FEDERAL 7-15-15-21 | 1817' FSL, 1657' FEL | 15 | 15S | 21E | Wolfpoint | Uintah |
| 4304731091 | FEDERAL 2-18-15-22 | 1927' FEL, 687' FSL | 18 | 15S | 22E | Wolfpoint | Uintah |
| 4304730975 | TRAPP SPRINGS 1-25-14-23 | 456' FSL, 1198' FEL | 25 | 14S | 23E | Main Canyon | Uintah |
| 4304731041 | TRAPP SPRINGS 16-25-14-23 | 838' FNL, 800' FEL | 25 | 14S | 23E | Main Canyon | Uintah |
| 4304731003 | TRAPP SPRINGS 3-26-14-23 | 1058' FLS, 1627' FWL | 26 | 14S | 23E | Main Canyon | Uintah |
| 4304730791 | TRAPP SPRINGS 6-35-14-23 | 2610 FWL 1500 FSL | 35 | 14S | 23E | Wildcat | Uintah |
| 4304731042 | PINE SPRINGS 7-21-14-22 | 2410 FEL 2210 FSL | 21 | 14S | 22E | Pine Springs | Uintah |
| 4304731063 | PINE SPRINGS 8-20-14-22 | 2039 FSL 689 FEL | 20 | 14S | 22E | Pine Springs | Uintah |
| 4304731072 | MAIN CANYON 6-3-15-23 | 2107' FWL, 2153' FSL | 3 | 15S | 23E | Main Canyon | Uintah |
| 4304731077 | FEDERAL 1-34 | 1797 FSL 800 FEL | 34 | 16S | 24E | Bryson Canyon | Grand |
| 4301931078 | FEDERAL 2-34 | 905 FSL 1533 FWL | 34 | 16S | 24E | Bryson Canyon | Grand |
| 4304730332 | FEDERAL 10-23-14S-24E (1-L-23) | 1322' FNL, 1815' FEL | 23 | 14S | 24E | Sweetwater | Uintah |
| 4304730325 | RAT HOLE CANYON 1 | 2156' FSL, 1993' FEL | 8 | 14S | 25E | Wildcat | Uintah |
| 4304731096 | PINE SPRINGS 9-12-14-21 | 1848 FNL 686 FEL | 12 | 14S | 21E | Pine Springs | Uintah |
| 4304734675 | PINE SPRINGS 3-23-14-22 | 460' FSL 2175' FWL | 23 | 14S | 22E | Pine Springs | Uintah |
| 4304734676 | PINE SPRINGS 12-23-14-22 | 2052' FNL 462'FWL | 23 | 14S | 22E | Pine Springs | Uintah |
| 4304734941 | BONANZA FED 15-27-10-25 | 475' FNL, 1790' | 27 | 10S | 25E | Wildcat | Uintah |
| 4304734674 | PINE SPRINGS 9-23-14-22 | 2129' FNL 375' FEL | 23 | 14s | 22E | Pine Springs | Uintah |

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2004

FROM: (Old Operator):

N2225-Carbon Energy Corporation (USA)

1401 17th St, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

TO: (New Operator):

N2545-Evergreen Operating Corp.

1401 17th Street, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------|-------------|------|------|------------|-----------|------------|-----------|-------------|
| WOLF UNIT 3-11-15-21 | 11 | 150S | 210E | 4304730622 | 8065 | Federal | GW | S |
| FEDERAL 5-13-15-21 | 13 | 150S | 210E | 4304731137 | 8071 | Federal | GW | S |
| FEDERAL 6-14-15-21 | 14 | 150S | 210E | 4304731027 | 8072 | Federal | GW | S |
| FEDERAL 7-15-15-21 | 15 | 150S | 210E | 4304731071 | 8073 | Federal | GW | S |
| FEDERAL 2-18-15-22 | 18 | 150S | 220E | 4304731091 | 8077 | Federal | GW | S |
| MAIN CYN 6-3-15-23 | 03 | 150S | 230E | 4304731072 | 8245 | Federal | GW | P |
| MAIN CYN 4-4-15-23 | 04 | 150S | 230E | 4304731043 | 11602 | Federal | GW | P |
| MAIN CYN 16-4-15-23 | 04 | 150S | 230E | 4304731111 | 11608 | Federal | GW | P |
| MAIN CYN 8-7-15-23 | 07 | 150S | 230E | 4304730977 | 11601 | Federal | GW | P |
| MAIN CYN 15-8-15-23 | 08 | 150S | 230E | 4304730674 | 11598 | Federal | GW | P |
| MAIN CYN 2-8-15-23 | 08 | 150S | 230E | 4304730735 | 11599 | Federal | GW | P |
| MAIN CYN 6-8-15-23 | 08 | 150S | 230E | 4304731073 | 11606 | Federal | GW | S |
| MAIN CYN 11-10-15-23 | 10 | 150S | 230E | 4304730639 | 11605 | Federal | GW | P |
| MAIN CYN 7-17-15-23 | 17 | 150S | 230E | 4304730736 | 11600 | Federal | GW | P |
| BLACK HORSE 12-8-15-24 | 08 | 150S | 240E | 4304731104 | 8070 | Federal | GW | S |
| BLACK HORSE 14-15-15-24 | 15 | 150S | 240E | 4304731045 | 8070 | Federal | GW | S |
| BLACK HORSE 2 | 29 | 150S | 240E | 4304730248 | 10897 | Federal | GW | S |
| ANDERSON FED 2 | 12 | 160S | 240E | 4301930136 | 583 | Federal | GW | P |
| FEDERAL 24-1 | 24 | 160S | 240E | 4301930955 | 588 | Federal | GW | S |
| FEDERAL 1-34 | 34 | 160S | 240E | 4301931077 | 9280 | Federal | GW | P |
| FEDERAL 2-34 | 34 | 160S | 240E | 4301931078 | 9285 | Federal | GW | P |
| PINE SPRINGS FED 3-23-14S-22E | 23 | 140S | 220E | 4304734675 | 10773 | Federal | GW | P |

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/22/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/22/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/29/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143

5. If NO, the operator was contacted contacted on: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc. *N5155*

3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039 PHONE NUMBER: (972) 444-9001

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
2. See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
3. Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
4. Surety Bond #104319462 (replaces RLB 0006706) attached
5. Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton

Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature: *DR Carlton*

Date: *10/18/04*

NAME (PLEASE PRINT) Jay Still

TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE *J. Still*

DATE *10/19/04*

(This space for State use only)

APPROVED *10/28/04*

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 21 2004

DIV. OF OIL, GAS & MINING

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/16/04

| API Well Number | Operator | Well Name | Well Type | Well Status | Field Name | County Name | Location (Twn-Rng) | Sect | Twpn | Twpd | RngN | RngD | QtrQtr |
|-------------------------------|-------------------------------------|------------------------------|---------------------|---|-----------------------|-------------------|--------------------|---------------|---------------|--------------|---------------|--------------|-----------------|
| 43-007-30122-00-00 | EVERGREEN OPERATING CORP | SHIMMIN TRUST 5 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | NWNE |
| 43-007-30137-00-00 | EVERGREEN OPERATING CORP | HUBER-FEDERAL 7-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | SWNE |
| 43-007-30138-00-00 | EVERGREEN OPERATING CORP | HUBER-FRANSEN 4-15 | Gas Well | Plugged and Abandoned | CASTLEGATE | CARBON | 12S-10E | 15 | 12 | S | 10 | E | NWNW |
| 43-007-30140-00-00 | EVERGREEN OPERATING CORP | HUBER-FED 6-8 | Gas Well | Plugged and Abandoned | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | SENW |
| 43-007-30159-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 9-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NESE |
| 43-007-30162-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 5-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | SWNW |
| 43-007-30163-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 16-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | SESE |
| 43-007-30164-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 11-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NESW |
| 43-007-30166-00-00 | EVERGREEN OPERATING CORP | SHIMMIN TRUST 11-11 | Gas Well | Spudded (Drilling commenced; Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | NESW |
| 43-007-30169-00-00 | EVERGREEN OPERATING CORP | SHIMMIN TRUST 14-12 | Gas Well | Plugged and Abandoned | CASTLEGATE | CARBON | 12S-10E | 12 | 12 | S | 10 | E | SESW |
| 43-007-30589-00-00 | EVERGREEN OPERATING CORP | HUBER-STATE 1-16 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | NWNE |
| 43-007-30596-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NWSW |
| 43-007-30640-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 3-14 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | SENE |
| 43-007-30659-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 2-11 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | SESE |
| 43-007-30662-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 4-14 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | SENW |
| 43-007-30663-00-00 | EVERGREEN OPERATING CORP | HUBER-STATE 4-11 | Gas Well | Location Abandoned | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | SENE |
| 43-007-30673-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 1-11 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | SWSE |
| 43-007-30674-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 1-12 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 12 | 12 | S | 10 | E | NWSW |
| 43-007-30675-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-10 | Gas Well | Spudded (Drilling commenced; Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NESE |
| 43-007-30676-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 3-10 | Gas Well | Location Abandoned | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | SWNE |
| 43-007-30717-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | NWSW |
| 43-007-30718-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-16 | Gas Well | Spudded (Drilling commenced; Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | NESE |
| 43-007-30733-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-4 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 4 | 12 | S | 10 | E | SWSE |
| 43-007-30734-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-8 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | NENE |
| 43-007-30735-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | NENW |
| 43-007-30736-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-15 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 15 | 12 | S | 10 | E | SWNE |
| 43-007-30764-00-00 | EVERGREEN OPERATING CORP | HUBER-J/F 2-17 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 17 | 12 | S | 10 | E | NENW |
| 43-007-30768-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-8 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | NESE |
| 43-007-30769-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-17 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 17 | 12 | S | 10 | E | NENE |
| 43-007-30783-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 2-16 | Gas Well | Approved permit (APD); not yet spudded | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | NWSE |
| 43-007-30784-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 3-16 | Gas Well | Approved permit (APD); not yet spudded | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | SESW |
| 43-007-30785-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 4-16 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | SENW |
| 43-007-30787-00-00 | EVERGREEN OPERATING CORP | H-M FED 2-14 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | NESE |
| 43-007-30810-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-5 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 5 | 12 | S | 10 | E | NESW |
| 43-007-30858-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 4-17 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 17 | 12 | S | 10 | E | NESE |
| 43-007-30859-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-18 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 18 | 12 | S | 10 | E | NENE |
| 43-007-30860-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 4-8 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | NWSW |

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

| API Well Number | Operator | Well Name | Well Type | Well Status | Field Name | County Name | Location (Twn-Rng) | Sect | Twpn | Twpd | RngN | RngD | Qtr/Qtr |
|-------------------------------|-------------------------------|-----------------------------------|---------------------|---|--------------------|---------------------|--------------------|---------------|---------------|--------------|---------------|--------------|-----------------|
| 43-007-30947-00-00 | EVERGREEN OPERATING CORP | HUBER-FRANSEN/FED 4-15 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 15 | 12 | S | 10 | E | NWNW |
| 43-007-30961-00-00 | EVERGREEN OPERATING CORP | STATE 11-16 | Gas Well | Spudded (Drilling commenced: Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | NWNW |
| 43-007-30962-00-00 | EVERGREEN OPERATING CORP | SHIMMIN 11-14 | Gas Well | Spudded (Drilling commenced: Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | NWNW |
| 43-007-30786 | EVERGREEN OPERATING CORP | Jensen 7-15 Deep | Gas Well | Active | WILDCAT | CARBON | 12S-10E | 15 | 12 | S | 10 | E | SWNE |
| 43-007-30977-00-00 | EVERGREEN OPERATING CORP | JENSEN 24-4 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 4 | 12 | S | 10 | E | SESW |
| 43-007-30978-00-00 | EVERGREEN OPERATING CORP | JENSEN 34-5 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 5 | 12 | S | 10 | E | SWSE |
| 43-007-30980-00-00 | EVERGREEN OPERATING CORP | JENSEN 41-9 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | NENE |
| 43-007-30981-00-00 | EVERGREEN OPERATING CORP | JENSEN 34-10 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | SWSE |
| 43-013-32308-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 1-35 | Water Disposal Well | Active | CASTLEGATE | DUCHESNE | 11S-10E | 35 | 11 | S | 10 | E | SWS |
| 43-013-32317-00-00 | EVERGREEN OPERATING CORP | HUBER-STATE 1-27 | Gas Well | New Permit (Not yet approved or drilled) | WILDCAT | DUCHESNE | 11S-10E | 27 | 11 | S | 10 | E | SWSE |
| 43-017-30404-00-00 | EVERGREEN OIL CORP | POISON SPRINGS U 1-USA | Oil Well | Plugged and Abandoned | WILDCAT | GARFIELD | 04S-12E | 24 | 04 | S | 12 | E | NESE |
| 43-017-30402-00-00 | EVERGREEN OIL CORP | POISON SPRINGS U 2-USA | Oil Well | Plugged and Abandoned | WILDCAT | GARFIELD | 04S-12E | 4 | 04 | S | 12 | E | NENE |
| 43-019-30136-00-00 | EVERGREEN OPERATING CORP | ANDERSON FED 2 | Gas Well | Producing | EAST CANYON | GRAND | 16S-24E | 12 | 16 | S | 24 | E | SWSW |
| 43-019-30855-00-00 | EVERGREEN OPERATING CORP | FEDERAL 24-1 | Gas Well | Shut-In | EAST CANYON | GRAND | 16S-24E | 24 | 16 | S | 24 | E | NWNE |
| 43-019-31077-00-00 | EVERGREEN OPERATING CORP | FEDERAL 1-34 | Gas Well | Producing | BRYSON CANYON | GRAND | 16S-24E | 34 | 16 | S | 24 | E | NESE |
| 43-019-31078-00-00 | EVERGREEN OPERATING CORP | FEDERAL 2-34 | Gas Well | Producing | BRYSON CANYON | GRAND | 16S-24E | 34 | 16 | S | 24 | E | SESW |
| 43-047-30248-00-00 | EVERGREEN OPERATING CORP | BLACK HORSE 2 | Gas Well | Shut-In | BLACK HORSE CYN | UINTAH | 15S-24E | 29 | 15 | S | 24 | E | SESE |
| 43-047-30284-00-00 | EVERGREEN OPERATING CORP | PINE SPRING U 1 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 15 | 14 | S | 22 | E | NESW |
| 43-047-30325-00-00 | EVERGREEN OPERATING CORP | RAT HOLE CYN 1 | Gas Well | Shut-In | RAT HOLE CANYON | UINTAH | 14S-25E | 8 | 14 | S | 25 | E | NWSE |
| 43-047-30331-00-00 | EVERGREEN OPERATING CORP | DRY BURN U 1 | Gas Well | Shut-In | DRY BURN | UINTAH | 13S-25E | 29 | 13 | S | 25 | E | NWSE |
| 43-047-30332-00-00 | EVERGREEN OPERATING CORP | 1-L-23 | Gas Well | Shut-In | SWEETWATER CYN | UINTAH | 14S-24E | 23 | 14 | S | 24 | E | SWNE |
| 43-047-30460-00-00 | EVERGREEN OPERATING CORP | SWEETWATER CYN 1 | Gas Well | Shut-In | SWEETWATER CYN | UINTAH | 14S-24E | 14 | 14 | S | 24 | E | SWNW |
| 43-047-30582-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 4-25-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 25 | 14 | S | 23 | E | SWSW |
| 43-047-30619-00-00 | EVERGREEN OPERATING CORP | CROOKED CYN 13-17-14-23 | Gas Well | Producing | CROOKED CANYON | UINTAH | 14S-23E | 17 | 14 | S | 23 | E | NWNW |
| 43-047-30622-00-00 | EVERGREEN OPERATING CORP | WOLF UNIT 3-11-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 11 | 15 | S | 21 | E | SESW |
| 43-047-30639-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 11-10-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 10 | 15 | S | 23 | E | SENW |
| 43-047-30674-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 15-8-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 8 | 15 | S | 23 | E | NWNE |
| 43-047-30735-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 2-8-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 8 | 15 | S | 23 | E | SWSE |
| 43-047-30736-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 7-17-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 17 | 15 | S | 23 | E | NWSE |
| 43-047-30746-00-00 | EVERGREEN OPERATING CORP | STATE 11-2-15-22 | Gas Well | Plugged and Abandoned | MAIN CANYON | UINTAH | 15S-22E | 2 | 15 | S | 22 | E | SENW |
| 43-047-30791-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 6-35-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 35 | 14 | S | 23 | E | NESW |
| 43-047-30944-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 8-36-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 36 | 14 | S | 23 | E | NESE |
| 43-047-30975-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 1-25-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 25 | 14 | S | 23 | E | SESE |
| 43-047-30977-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 8-7-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 7 | 15 | S | 23 | E | NESE |
| 43-047-31003-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 3-26-14-23 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 14S-23E | 26 | 14 | S | 23 | E | SESW |
| 43-047-31027-00-00 | EVERGREEN OPERATING CORP | FEDERAL 6-14-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 14 | 15 | S | 21 | E | NESW |
| 43-047-31040-00-00 | EVERGREEN OPERATING CORP | SWEETWATER 6-13-14-24 | Gas Well | Shut-In | SWEETWATER CYN | UINTAH | 14S-24E | 13 | 14 | S | 24 | E | NESW |
| 43-047-31041-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 16-25-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 25 | 14 | S | 23 | E | NENE |
| 43-047-31042-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 7-21-14-22 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 21 | 14 | S | 22 | E | NWSE |
| 43-047-31043-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 4-4-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 4 | 15 | S | 23 | E | SWSW |
| 43-047-31045-00-00 | EVERGREEN OPERATING CORP | BLACK HORSE 14-15-15-24 | Gas Well | Shut-In | SOUTH CANYON | UINTAH | 15S-24E | 15 | 15 | S | 24 | E | NENW |
| 43-047-31063-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 8-20-14-22 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 20 | 14 | S | 22 | E | NESE |

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

| API Well Number | Operator | Well Name | Well Type | Well Status | Field Name | County Name | Location (Twn-Rng) | Sect | Twpr | Twpr | RngN | RngD | Qtr/Qtr |
|-------------------------------|-------------------------------------|--|---------------------|---|-------------------------|-------------------|--------------------|---------------|---------------|--------------|---------------|--------------|-----------------|
| 43-047-31071-00-00 | EVERGREEN OPERATING CORP | FEDERAL 7-15-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 15 | 15 | S | 21 | E | NWSE |
| 43-047-31072-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 6-3-15-23 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 15S-23E | 3 | 15 | S | 23 | E | NESW |
| 43-047-31073-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 6-8-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 8 | 15 | S | 23 | E | NESW |
| 43-047-31074-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 13-26-14-22 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 26 | 14 | S | 22 | E | NWNW |
| 43-047-31091-00-00 | EVERGREEN OPERATING CORP | FEDERAL 2-18-15-22 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-22E | 18 | 15 | S | 22 | E | SWSE |
| 43-047-31096-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 9-12-14-21 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-21E | 12 | 14 | S | 21 | E | SENE |
| 43-047-31104-00-00 | EVERGREEN OPERATING CORP | BLACK HORSE 12-8-15-24 | Gas Well | Shut-In | SOUTH CANYON | UINTAH | 15S-24E | 8 | 15 | S | 24 | E | SWNW |
| 43-047-31111-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 18-4-15-23 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 15S-23E | 4 | 15 | S | 23 | E | NENE |
| 43-047-31134-00-00 | EVERGREEN OPERATING CORP | FED ENI 7-1 | Gas Well | Producing | DAVIS CANYON | UINTAH | 13S-26E | 7 | 13 | S | 26 | E | NENE |
| 43-047-31135-00-00 | EVERGREEN OPERATING CORP | STATE 8-2-15-22 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 15S-22E | 2 | 15 | S | 22 | E | NESE |
| 43-047-31137-00-00 | EVERGREEN OPERATING CORP | FEDERAL 5-13-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 13 | 15 | S | 21 | E | NWSW |
| 43-047-31348-00-00 | EVERGREEN OPERATING CORP | FEDERAL 12-18-14-22 | Gas Well | Shut-In | PINE SPRINGS | UINTAH | 14S-22E | 18 | 14 | S | 22 | E | SWNW |
| 43-047-34674-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 3-23-14S-22E | Gas Well | Location Abandoned | PINE SPRINGS | UINTAH | 14S-22E | 23 | 14 | S | 22 | E | SENE |
| 43-047-34675-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 3-23-14S-22E | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 23 | 14 | S | 22 | E | SESW |
| 43-047-34676-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 12-23-14S-22E | Gas Well | Temporarily Abandoned | PINE SPRINGS | UINTAH | 14S-22E | 23 | 14 | S | 22 | E | SWNW |
| 43-047-34941-00-00 | EVERGREEN OPERATING CORP | BONANZA FED 15-27-10-25 | Gas Well | Producing | UNDESIGNATED | UINTAH | 10S-25E | 27 | 10 | S | 25 | E | NWNE |
| 43-047-35555-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS ST 6-36-14-22 | Gas Well | Spudded (Drilling commenced; Not yet completed) | UNDESIGNATED | UINTAH | 14S-22E | 36 | 14 | S | 22 | E | NESW |
| 43-047-35556-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 4-22-14-22 | Gas Well | Approved permit (APD); not yet spudded | PINE SPRINGS | UINTAH | 14S-22E | 22 | 14 | S | 22 | E | SWSW |
| 43-047-35558-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 15-21-14-22 | Gas Well | Approved permit (APD); not yet spudded | PINE SPRINGS | UINTAH | 14S-22E | 21 | 14 | S | 22 | E | NWNE |

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:

9/28/2004**FROM: (Old Operator):**

N2545-Evergreen Operating Corp.
 1401 17th St, Suite 1200
 Denver, CO 80202
 Phone: 1-(303) 298-8100

TO: (New Operator):

N5155-Pioneer Natural Resources USA, Inc.
 5205 N O'Connor Blvd
 Irving, TX 75039
 Phone: 1-(972) 444-9001

CA No.

Unit:

See Below

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| BLACK HORSE CANYON | | | | | | | | |
| BLACK HORSE 2 | 29 | 150S | 240E | 4304730248 | 10897 | Federal | GW | S |
| BLACK HORSE 12-8-15-24 | 08 | 150S | 240E | 4304731104 | 8070 | Federal | GW | S |
| DRY BURN | | | | | | | | |
| DRY BURN U 1 | 29 | 130S | 250E | 4304730331 | 8050 | Federal | GW | S |
| RAT HOLE | | | | | | | | |
| RAT HOLE CYN 1 | 08 | 140S | 250E | 4304730325 | 9565 | Federal | GW | S |
| SWEETWATER CANYON | | | | | | | | |
| 1-L-23 | 23 | 140S | 240E | 4304730332 | 9560 | Federal | GW | S |
| SWEETWATER CYN 1 | 14 | 140S | 240E | 4304730460 | 8060 | Federal | GW | S |
| SWEETWATER 6-13-14-24 | 13 | 140S | 240E | 4304731040 | 8060 | Federal | GW | S |
| TRAPP SPRINGS | | | | | | | | |
| TRAPP SPRINGS 4-25-14-23 | 25 | 140S | 230E | 4304730582 | 10894 | Federal | GW | P |
| TRAPP SPRINGS 8-36-14-23 | 36 | 140S | 230E | 4304730944 | 10895 | State | GW | P |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on:

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: ***

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 104091293

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104319462
2. The **FORMER** operator has requested a release of liability from their bond on: 10/21/2004
The Division sent response by letter on: 10/28/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

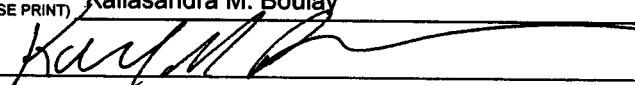
| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Pioneer Natural Resources | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 8. WELL NAME and NUMBER: See attached list |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 15S 24E 29 | | 9. APL NUMBER: 4304730248 |
| COUNTY: | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/13/2006 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input checked="" type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See attached list for wells.

NAME (PLEASE PRINT) Kallasandra M. Boulay TITLE Engineering Analyst
SIGNATURE  DATE 1/3/2006

(This space for State use only)

RECEIVED

JAN 06 2006

Pioneer Natural Resources
1401 17th Street, Suite 1200
Denver, Colorado 80202
Contact: Kallasandra Boulay
Phone: (303) 675-2719

RECEIVED
JAN 06 2006
DIV. OF OIL, GAS & MINING

| State Well Name | Well Name | Q | S | T | R | State | County | Field | Status (State) | API # | Operator | Well Type |
|----------------------------|--------------------------------------|------|----|-----|-----|-------|----------|--------------------|----------------|--------------|----------|-----------|
| ✓ Huber-Federal 7-9 | Huber Federal 7-9-12-10 | SWNE | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30137 | PNR | Gas Well |
| ✓ Huber-Jensen 1-10 | Huber Jensen 1-10-12-10 | NWSW | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30596 | PNR | Gas Well |
| ✓ Huber-Jensen 11-10 | Huber Jensen 11-10-12-10 | NESW | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30164 | PNR | Gas Well |
| ✓ Huber-Jensen 1-15 | Huber Jensen 1-15-12-10 | SWNE | 15 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30736 | PNR | Gas Well |
| ✓ Huber-Jensen 1-4 | Huber Jensen 1-4-12-10 | SWSE | 4 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30733 | PNR | Gas Well |
| ✓ Huber-Jensen 16-9 | Huber Jensen 16-9-12-10 | SESE | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30163 | PNR | Gas Well |
| ✓ Huber-Jensen 1-8 | Huber Jensen 1-8-12-10 | NESE | 8 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30768 | PNR | Gas Well |
| ✓ Huber-Jensen 1-9 | Huber Jensen 1-9-12-10 | NWSW | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30717 | PNR | Gas Well |
| ✓ Huber-Jensen 2-8 | Huber Jensen 2-8-12-10 | NENE | 8 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30734 | PNR | Gas Well |
| ✓ Huber-Jensen 2-9 | Huber Jensen 2-9-12-10 | NENW | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30735 | PNR | Gas Well |
| ✓ Huber-Jensen 5-10 | Huber Jensen 5-10-12-10 | SWNW | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30162 | PNR | Gas Well |
| ✓ Huber-Jensen 9-10 | Huber Jensen 9-10-12-10 | NESE | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30159 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 1-11 | Huber Shimmin Trust 1-11-12-10 | SWSW | 11 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30673 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 1-12 | Huber Shimmin Trust 1-12-12-10 | NWSW | 12 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30674 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 2-11 | Huber Shimmin Trust 2-11-12-10 | SESE | 11 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30659 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 3-14 | Huber Shimmin Trust 3-14-12-10 | SENE | 14 | 12S | 10E | Utah | Carbon | Castlegate | SI | 43-007-30640 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 4-14 | Huber Shimmin Trust 4-14-12-10 | SENE | 14 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30662 | PNR | Gas Well |
| ✓ Huber-State 1-16 | Huber State 1-16-12-10 | NWNE | 16 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30589 | PNR | Gas Well |
| ✓ Huber -St 4-16 | Huber State 4-16-12-10 | SENE | 16 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30785 | PNR | Gas Well |
| ✓ Jensen 7-15 Deep | Jensen Deep 7-15-12-10 | SWNE | 15 | 12S | 10E | Utah | Carbon | Castlegate | TA | 43-007-30786 | PNR | Gas Well |
| ✓ Shimmin Trust 11-11 | Shimmin Trust 11-11-12-10 | NESW | 11 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30166 | PNR | Gas Well |
| ✓ Shimmin Trust 14-12 | Shimmin Trust 14-12-12-10 | SESW | 12 | 12S | 10E | Utah | Carbon | Castlegate | XX | 43-007-30169 | PNR | Gas Well |
| ✓ Shimmin Trust 5 | Shimmin Trust 5-14-12-10 | NWNE | 14 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30122 | PNR | Gas Well |
| ✓ Huber-St 1-35 | Huber State 1-35-12-10 WDW | SWSW | 35 | 12S | 10E | Utah | Duchesne | Castlegate | Active | 43-013-32308 | PNR | WDW |
| ✓ Anderson Fed 2 | Anderson Federal 2-12-16S-24E | SWSW | 12 | 16S | 24E | Utah | Grand | East Canyon | PR | 43-019-30136 | PNR | Gas Well |
| ✓ Federal 1-34 | Bryson Canyon Federal 1-34-16S-24E | NESE | 34 | 16S | 24E | Utah | Grand | Bryson Canyon | PR | 43-019-31077 | PNR | Gas Well |
| ✓ Federal 2-34 | Bryson Canyon Federal 2-34-16S-24E | SESW | 34 | 16S | 24E | Utah | Grand | Bryson Canyon | PR | 43-019-31078 | PNR | Gas Well |
| ✓ Federal 24-1 | East Canyon Federal 24-1-16S-24E | NWNE | 1 | 16S | 24E | Utah | Grand | East Canyon | PA | 43-019-30955 | PNR | Gas Well |
| ✓ Black Horse 2 | Black Horse 2 1-29-15S-24E | SESE | 29 | 15S | 24E | Utah | Uintah | Black Horse Canyon | SI | 43-047-30248 | PNR | Gas Well |
| ✓ Fed ENI 7-1 | Davis Canyon Federal ENI 7-1-13S-26E | NENE | 1 | 13S | 26E | Utah | Uintah | Davis Canyon | SI | 43-047-31134 | PNR | Gas Well |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

| | |
|--|---|
| FROM: (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 675-2610 | TO: (New Operator): N3655-Foundation Energy Management, LLC 14800 Landmark Blvd, Suite 2200 Dallas, TX 75254 Phone: 1 (918) 585-1650 |
|--|---|

| CA No. | | | | Unit: | | | | |
|-------------------|-------------|--|--|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Foundation Energy Management, LLC <i>N 3655</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (918) 585-1650 | | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/1/2010 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

Betty Brownson
Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. *N 5155*

1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255

Joel P. Sauer
Joel P. Sauer
Vice President
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UDOGM Bond No. ~~B005588~~ B005552 & B005635
UT Trust Lands: B005499 BLM Bond No UTB000427
Telephone: 918-585-1650
Fax: 918-585-1660

| | |
|-----------------------------------|---|
| NAME (PLEASE PRINT) Joel P. Sauer | TITLE Vice President |
| SIGNATURE <i>Joel P. Sauer</i> | APPROVED <i>Earlene Russell</i> 5/20/2010 |
| 3-10-2010 RECEIVED | |
| MAR 18 2010 | |
| DIV. OF OIL, GAS & MINING | |

(This space for State use only)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)
EFFECTIVE March 1, 2010

| well_name | sec | tpw | rng | api | entity | lease | type | stat |
|------------------------------|-----|------|------|------------|--------|---------|------|------|
| ANDERSON FED 2-12-16-24 | 12 | 160S | 240E | 4301930136 | 583 | Federal | GW | S |
| BRYSON CANYON FED 1-34-16-24 | 34 | 160S | 240E | 4301931077 | 9280 | Federal | GW | S |
| BRYSON CANYON FED 2-34-16-24 | 34 | 160S | 240E | 4301931078 | 9285 | Federal | GW | P |
| STATE 21-10 | 10 | 160S | 230E | 4301931390 | 13560 | State | GW | S |
| SE FLANK UINTAH 1-28 | 28 | 150S | 220E | 4304730126 | 6121 | Federal | OW | P |
| CROOKED CANYON 13-17-14-23 | 17 | 140S | 230E | 4304730619 | 8055 | Federal | GW | P |
| WOLF POINT FED 3-11-15-21 | 11 | 150S | 210E | 4304730622 | 8065 | Federal | GW | P |
| MAIN CANYON FED 11-10-15-23 | 10 | 150S | 230E | 4304730639 | 11605 | Federal | GW | S |
| MAIN CYN FED 15-8-15-23 | 08 | 150S | 230E | 4304730674 | 11598 | Federal | GW | S |
| MAIN CYN FED 2-8-15-23 | 08 | 150S | 230E | 4304730735 | 11599 | Federal | GW | P |
| MAIN CYN FED 7-17-15-23 | 17 | 150S | 230E | 4304730736 | 11600 | Federal | GW | P |
| TRAPP SPRINGS 6-35-14-23 | 35 | 140S | 230E | 4304730791 | 8081* | Federal | GW | P |
| TRAPP SPRINGS 1-25-14-23 | 25 | 140S | 230E | 4304730975 | 8081* | Federal | GW | S |
| MAIN CYN FED 8-7-15-23 | 07 | 150S | 230E | 4304730977 | 11601 | Federal | GW | TA |
| TRAPP SPRINGS FED 3-26-14-23 | 26 | 140S | 230E | 4304731003 | 8081* | Federal | GW | S |
| WOLF POINT FED 6-14-15-21 | 14 | 150S | 210E | 4304731027 | 8072 | Federal | GW | S |
| TRAPP SPRINGS 16-25-14-23 | 25 | 140S | 230E | 4304731041 | 8081* | Federal | GW | S |
| MAIN CYN FED 4-4-15-23 | 04 | 150S | 230E | 4304731043 | 11602 | Federal | GW | P |
| BLACK HORSE 14-15-15-24 | 15 | 150S | 240E | 4304731045 | 8070 | Federal | GW | S |
| WOLF POINT FED 7-15-15-21 | 15 | 150S | 210E | 4304731071 | 8073 | Federal | GW | P |
| MAIN CANYON FED 6-3-15-23 | 03 | 150S | 230E | 4304731072 | 8245 | Federal | GW | S |
| MAIN CANYON FED 6-8-15-23 | 08 | 150S | 230E | 4304731073 | 11606 | Federal | GW | S |
| WOLF POINT FED 2-18-15-22 | 18 | 150S | 220E | 4304731091 | 8077 | Federal | GW | S |
| MAIN CANYON FED 16-4-15-23 | 04 | 150S | 230E | 4304731111 | 11608 | Federal | GW | S |
| DAVIS CANYON FED 7-1-13-26 | 07 | 130S | 260E | 4304731134 | 2840 | Federal | GW | S |
| WOLF POINT FED 5-13-15-21 | 13 | 150S | 210E | 4304731137 | 8071 | Federal | GW | P |
| PINE SPRINGS FED 12-23-14-22 | 23 | 140S | 220E | 4304734676 | 13616 | Federal | GW | OPS |
| PINE SPRINGS ST 6-36-14-22 | 36 | 140S | 220E | 4304735555 | 14352 | State | GW | P |
| PINE SPRINGS ST 15-36-14-22 | 36 | 140S | 220E | 4304736962 | 15410 | State | GW | P |
| MAIN CANYON FED 23-7-15-23 | 07 | 150S | 230E | 4304737705 | 15699 | Federal | GW | P |
| MAIN CYN FED 12-8-15-23 | 08 | 150S | 230E | 4304739428 | 16256 | Federal | GW | P |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MEAD FIELD OFFICE

6. If Indian, Allottee or Tribe Name

2010 MAR 22 AM 10:58

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Foundation Energy Management, LLC

3a. Address

14800 Landmark Blvd. - Suite 220
Dallas, TX 75254

3b. Phone No. (include area code)

918-575-1650

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
See Below

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Grand Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other: Change of Operator |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the following wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

- 1) API: 4301930136 - Anderson Fed 2-12-16-24 - SWSW, 12, T16S-R24E - Lease: UTU-04967C
2) API: 4301931077 - Bryson Canyon Fed 1-34-16-24 - NESE, 34, T16S-R24E - Lease: UTU-52030
3) API: 4301931078 - Bryson Canyon Fed 2-34-16-24 - SESW, 34, T16S-R24E - Lease: UTU-52030

UTB000427

Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc.
1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255

Joel P. Sauer
Vice President
Foundation Energy Management, LLC.
14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UT BLM: B005501
Telephone: 918-585-1650
Fax: 918-585-1660

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Joel P. Sauer

Title Vice President

Signature

Date

3-10-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Mead Field Office

Date

4/7/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM 4/7/10

Conditions Attached

Foundation Energy Management, LLC
Well No. Anderson Federal 2-12-16-24
Lease UTU04967C
Section 12, T16S, R24E
Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24
Lease UTU52030
Section 34, T16S, R24E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.